

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/22/2012

Document Number:

663800351

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>335648</u>	<u>335648</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Friesen, Kathy	970-285-2665	Kathy.Friesen@EnCana.com	

Compliance Summary:QtrQtr: NESW Sec: 22 Twp: 5S Range: 96W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
283955	WELL	PR	05/15/2008	LO	045-12041	N. PARACHUTE WF11B K22 596	<input checked="" type="checkbox"/>
283956	WELL	PR	03/30/2008	GW	045-12040	N. PARACHUTE WF06B K22 596	<input checked="" type="checkbox"/>
283957	WELL	PR	03/07/2007	LO	045-12039	N. PARACHUTE WF05D K22 596	<input checked="" type="checkbox"/>
283958	WELL	PR	02/01/2011	GW	045-12038	N. PARACHUTE WF16B K22 596	<input checked="" type="checkbox"/>
283959	WELL	PR	03/07/2007	LO	045-12037	N. PARACHUTE WF05B K22 596	<input checked="" type="checkbox"/>
283960	WELL	PR	01/17/2008	OW	045-12026	N. PARACHUTE WF16B-21 K22 59	<input checked="" type="checkbox"/>
283961	WELL	PR	03/23/2006	LO	045-12027	N. PARACHUTE WF 12D K22 596	<input checked="" type="checkbox"/>
283962	WELL	PR	03/07/2007	LO	045-12028	N. PARACHUTE WF09D K22 596	<input checked="" type="checkbox"/>
283963	WELL	PR	03/23/2006	LO	045-12029	N. PARACHUTE WF 13B K22 596	<input checked="" type="checkbox"/>
283964	WELL	DA	05/23/2007	LO	045-12030	N. PARACHUTE WF10D K22 596	<input type="checkbox"/>
283965	WELL	PR	03/07/2007	LO	045-12031	N. PARACHUTE WF14B K22 596	<input checked="" type="checkbox"/>
283966	WELL	PR	03/23/2006	LO	045-12032	N. PARACHUTE WF09B K22 596	<input checked="" type="checkbox"/>
283967	WELL	PR	03/07/2007	LO	045-12033	N. PARACHUTE WF15D K22 596	<input checked="" type="checkbox"/>

283968	WELL	PR	03/07/2007	LO	045-12034	N. PARACHUTE WF15B K22 596	X
283988	WELL	PR	11/22/2007	OW	045-12035	N. PARACHUTE WF12B K22 596	X
283991	WELL	PR	08/16/2010	GW	045-12036	N. PARACHUTE WF11D K22 596	X
292211	WELL	AL	07/07/2011	LO	045-14636	N. PARACHUTE WF511B-22 K22 5	
414496	WELL	PR	02/16/2011	GW	045-18858	N. Parachute WF04A-27 K22 59	X
414498	WELL	PR	07/08/2011		045-18859	N. Parachute WF03D-27 K22 59	X
414499	WELL	PR	09/14/2011		045-18860	N. Parachute WF03C-27 K22 59	X
414510	WELL	PR	09/14/2011		045-18861	N. Parachute WF04B-22 K22 59	X
414734	WELL	PR	10/10/2011		045-18870	N. Parachute WF15A-22 K22 59	X
414736	WELL	PR	09/14/2011		045-18871	N. Parachute WF05D-22 K22 59	X
414739	WELL	PR	07/07/2011		045-18872	N. Parachute WF10A-21 K22 59	X
414749	WELL	PR	07/13/2011		045-18877	N. Parachute WF04B-27 K22 59	X
414751	WELL	PR	10/10/2011		045-18878	N. Parachute WF06C-22 K22 59	X
414752	WELL	PR	09/14/2011		045-18879	N. Parachute WF14D-22 K22 59	X
414754	WELL	PR	10/10/2011		045-18880	N. Parachute WF11A-22 K22 59	X
414756	WELL	PR	06/17/2011		045-18881	N. Parachute WF11D-22 K22 59	X
414758	WELL	PR	04/13/2011		045-18883	N. Parachute WF10D-21 K22 59	X
414760	WELL	PR	07/07/2011		045-18884	N. Parachute WF14C-22 K22 59	X
414763	WELL	PR	09/09/2010		045-18887	N. Parachute WF15A-21 K22 59	X
414764	WELL	PR	05/12/2011		045-18888	N. Parachute WF13D-22 K22 59	X
414767	WELL	PR	06/17/2011		045-18890	N. PARACHUTE WF03A-27 K22 59	X
414768	WELL	PR	07/07/2011		045-18891	N. Parachute WF12B-22 K22 59	X
414769	WELL	PR	04/13/2011		045-18892	N. Parachute WF13C-22 K22 59	X
414772	WELL	PR	06/17/2011		045-18895	N. Parachute WF04D-22 K22 59	X
414774	WELL	PR	07/13/2011		045-18896	N. Parachute WF09B-21 K22 59	X
414777	WELL	PR	04/13/2011		045-18897	N. PARACHUTE WF08D-21 K22 59	X
414779	WELL	PR	09/14/2011		045-18898	N. Parachute WF06B-22 K22 59	X

Inspector Name: LONGWORTH, MIKE

414780	WELL	PR	07/13/2011		045-18899	N. Parachute WF04C-27 K22 59	X
414783	WELL	PR	06/17/2011		045-18901	N. Parachute WF04C-22 K22 59	X
414786	WELL	PR	09/07/2010		045-18903	N. Parachute WF13B-22 K22 59	X
414788	WELL	PR	09/08/2010		045-18904	N. Parachute WF12C-22 K22 59	X
414793	WELL	PR	04/13/2011		045-18908	N. Parachute WF09D-21 K22 59	X
414797	WELL	PR	09/14/2011		045-18911	N. Parachute WF05C-22 K22 59	X
414802	WELL	PR	09/14/2011		045-18914	N. Parachute WF03B-27 K22 59	X
414806	WELL	PR	05/12/2011		045-18916	N. Parachute WF10B-21 K22 59	X
414807	WELL	PR	09/14/2011		045-18917	N. Parachute WF14B-22 K22 59	X
414816	WELL	PR	07/23/2010		045-18919	N. Parachute WF16A-21 K22 59	X
414819	WELL	PR	09/09/2010		045-18920	N. Parachute WF16C-21 K22 59	X
414821	WELL	PR	07/29/2010		045-18921	N. Parachute WF16D-21 K22 59	X
414822	WELL	PR	10/10/2011		045-18922	N. Parachute WF15C-22 K22 59	X
425754	PIT		10/05/2011		-	WF K22 596	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>52</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>4</u>	Separators: <u>26</u>	Electric Motors: <u>4</u>
Gas or Diesel Motors: <u>3</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: <u>1</u>

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	11	Satisfactory			
Plunger Lift	20	Satisfactory			
Plunger Lift	20	Satisfactory			
Gas Meter Run	20	Satisfactory			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335648

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	<p>Land Assessment COAs Approved by Operator:</p> <p>COA 2 - Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system must be used.</p>	11/12/2009
Agency	kubeczkod	<p>Land Assessment COAs Approved by Operator:</p> <p>COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 150 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.</p>	11/12/2009

Agency	kubeczkod	Land Assessment COAs Approved by Operator: COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.	11/12/2009
Agency	kubeczkod	Land Assessment COAs Approved by Operator: COA 1 - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.	11/12/2009

Comment: **CA:** **Date:** **Wildlife BMPs:****Comment:** **CA:** **Date:** **Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Corrective Action: Date: Comments: Erosion BMPs: Other BMPs: **Comment:** **Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: Address: Phone Number: Cell Phone: Operator Rep. Contact Information:Landman Name: Phone Number: Date Onsite Request Received: Date of Rule 306 Consultation: Request LGD Attendance: LGD Contact Information:Name: Phone Number: Agreed to Attend: Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Inspector Name: LONGWORTH, MIKE

Facility ID:	283955	API Number:	045-12041	Status:	PR	Insp. Status:	PR
Facility ID:	283956	API Number:	045-12040	Status:	PR	Insp. Status:	PR
Facility ID:	283957	API Number:	045-12039	Status:	PR	Insp. Status:	PR
Facility ID:	283958	API Number:	045-12038	Status:	PR	Insp. Status:	PR
Facility ID:	283959	API Number:	045-12037	Status:	PR	Insp. Status:	PR
Facility ID:	283960	API Number:	045-12026	Status:	PR	Insp. Status:	PR
Facility ID:	283961	API Number:	045-12027	Status:	PR	Insp. Status:	PR
Facility ID:	283962	API Number:	045-12028	Status:	PR	Insp. Status:	PR
Facility ID:	283963	API Number:	045-12029	Status:	PR	Insp. Status:	PR
Facility ID:	283965	API Number:	045-12031	Status:	PR	Insp. Status:	PR
<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">BradenHead</p> <p>Comment: Braden @ 230 PSI</p> <p>CA: <input style="width: 700px;" type="text"/></p> <p>CA Date: <input style="width: 700px;" type="text"/></p> </div>							
Facility ID:	283966	API Number:	045-12032	Status:	PR	Insp. Status:	PR
Facility ID:	283967	API Number:	045-12033	Status:	PR	Insp. Status:	PR
Facility ID:	283968	API Number:	045-12034	Status:	PR	Insp. Status:	PR
Facility ID:	283988	API Number:	045-12035	Status:	PR	Insp. Status:	PR
Facility ID:	283991	API Number:	045-12036	Status:	PR	Insp. Status:	PR
Facility ID:	414496	API Number:	045-18858	Status:	PR	Insp. Status:	PR
Facility ID:	414498	API Number:	045-18859	Status:	PR	Insp. Status:	PR
Facility ID:	414499	API Number:	045-18860	Status:	PR	Insp. Status:	PR
Facility ID:	414510	API Number:	045-18861	Status:	PR	Insp. Status:	PR
Facility ID:	414734	API Number:	045-18870	Status:	PR	Insp. Status:	PR
Facility ID:	414736	API Number:	045-18871	Status:	PR	Insp. Status:	PR

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Facility ID:	414739	API Number:	045-18872	Status:	PR	Insp. Status:	PR
Facility ID:	414749	API Number:	045-18877	Status:	PR	Insp. Status:	PR
Facility ID:	414751	API Number:	045-18878	Status:	PR	Insp. Status:	PR
Facility ID:	414752	API Number:	045-18879	Status:	PR	Insp. Status:	PR
Facility ID:	414754	API Number:	045-18880	Status:	PR	Insp. Status:	PR
Facility ID:	414756	API Number:	045-18881	Status:	PR	Insp. Status:	PR
Facility ID:	414758	API Number:	045-18883	Status:	PR	Insp. Status:	PR
Facility ID:	414760	API Number:	045-18884	Status:	PR	Insp. Status:	PR
Facility ID:	414763	API Number:	045-18887	Status:	PR	Insp. Status:	PR
Facility ID:	414764	API Number:	045-18888	Status:	PR	Insp. Status:	PR
Facility ID:	414767	API Number:	045-18890	Status:	PR	Insp. Status:	PR
Facility ID:	414768	API Number:	045-18891	Status:	PR	Insp. Status:	PR
Facility ID:	414769	API Number:	045-18892	Status:	PR	Insp. Status:	PR
Facility ID:	414772	API Number:	045-18895	Status:	PR	Insp. Status:	PR
Facility ID:	414774	API Number:	045-18896	Status:	PR	Insp. Status:	PR
Workover							
Comment:	Frontier Wireline running heat test on well to trouble shoot gas lift system.						
Facility ID:	414777	API Number:	045-18897	Status:	PR	Insp. Status:	PR
Facility ID:	414779	API Number:	045-18898	Status:	PR	Insp. Status:	PR
Facility ID:	414780	API Number:	045-18899	Status:	PR	Insp. Status:	PR
Facility ID:	414783	API Number:	045-18901	Status:	PR	Insp. Status:	PR
Workover							
Comment:	Frontier Wireline running heat test on well to trouble shoot gas lift system.						
Facility ID:	414786	API Number:	045-18903	Status:	PR	Insp. Status:	PR
Facility ID:	414788	API Number:	045-18904	Status:	PR	Insp. Status:	PR

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Facility ID:	414793	API Number:	045-18908	Status:	PR	Insp. Status:	PR
Facility ID:	414797	API Number:	045-18911	Status:	PR	Insp. Status:	PR
Facility ID:	414802	API Number:	045-18914	Status:	PR	Insp. Status:	PR
Facility ID:	414806	API Number:	045-18916	Status:	PR	Insp. Status:	PR
Facility ID:	414807	API Number:	045-18917	Status:	PR	Insp. Status:	PR
Facility ID:	414816	API Number:	045-18919	Status:	PR	Insp. Status:	PR
Facility ID:	414819	API Number:	045-18920	Status:	PR	Insp. Status:	PR
Facility ID:	414821	API Number:	045-18921	Status:	PR	Insp. Status:	PR
Facility ID:	414822	API Number:	045-18922	Status:	PR	Insp. Status:	PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER

Comment: Outer edges of location have been hydra seeded.

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ In _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Inspector Name: LONGWORTH, MIKE

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Drains	Pass			
Hydro Mulch	Pass	Hydro Mulch	Pass			
Retention Ponds	Pass	Culverts	Pass			
Drains	Pass	Ditches	Pass			

S/U/V: Satisfactory Corrective Date:

Comment:

CA: