

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400266769

Date Received:

03/30/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Eileen Roberts

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34504-00

6. County: WELD

7. Well Name: SCHNEIDER USX II

Well Number: 31-25D

8. Location: QtrQtr: SESW Section: 31 Township: 7N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 01/18/2012

Date of First Production this formation: 01/20/2012

Perforations Top: 7186 Bottom: 7503 No. Holes: 112 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara w/ 272253 gals of Silverstim and Slick Water, 15% HCl with 496,300#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/27/2012 Hours: 24 Bbls oil: 68 Mcf Gas: 53 Bbls H2O: 8

Calculated 24 hour rate: Bbls oil: 68 Mcf Gas: 53 Bbls H2O: 8 GOR: 779

Test Method: FLOWING Casing PSI: 230 Tubing PSI: 0 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1270 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 3/30/2012

Email eroberts@nobleenergyinc.com

### **Attachment Check List**

Att Doc Num	Name
400266769	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)