

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400274834

Date Received:

04/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700 4. Contact Name: Dee Johnson
2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (505) 333-3164
3. Address: P O BOX 4358 WGR RM 310 Fax: (505) 333-3670
City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-11469-00 6. County: RIO BLANCO
7. Well Name: Piceance Creek Unit Well Number: 297-11C7
8. Location: QtrQtr: NWNW Section: 11 Township: 2S Range: 97W Meridian: 6
9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 09/01/2010 Date of First Production this formation: 09/08/2010

Perforations Top: 11682 Bottom: 11912 No. Holes: 48 Hole size: 0.28

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd w/108,300# 40/70 mesh & 22,300# 100 mesh. Frac plug @ 13,394'.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/08/2010 Hours: 24 Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 64 Bbls H2O: 115 GOR: 0

Test Method: Flowing Casing PSI: 1575 Tubing PSI: 0 Choke Size: 25/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1030 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10839 Tbg setting date: 02/26/2011 Packer Depth:

Reason for Non-Production:

Well Shut-in Sept 2010 to Feb 2011 due to fish in hole.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: SHUT IN

Treatment Date: 09/01/2010 Date of First Production this formation: 09/08/2010

Perforations Top: 11950 Bottom: 12522 No. Holes: 96 Hole size: 0.28

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd w/157,900# 40/70 mesh & 32,900# 100 mesh.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/08/2010 Hours: 24 Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 142 Bbls H2O: 256 GOR: 0

Test Method: Flowing Casing PSI: 1575 Tubing PSI: 0 Choke Size: 25/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1030 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10839 Tbg setting date: 02/26/2011 Packer Depth: _____

Reason for Non-Production: _____

Well Shut-in Sept 2010 to Feb 2011 due to fish in hole.

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 09/01/2011 Date of First Production this formation: 09/08/2010

Perforations Top: 9104 Bottom: 11408 No. Holes: 432 Hole size: 0.28

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd w/1,198,400# 40/70 mesh & 249,800# 100 mesh. Frac plugs set @ 9,280', 10,108', & 10,820'. these three frac plugs were drilled out. Final frac plug @ 11,394' was drilled out in February 2011.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/08/2010 Hours: 24 Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 668 Bbls H2O: 1204 GOR: 0

Test Method: Flowing Casing PSI: 1575 Tubing PSI: 0 Choke Size: 25/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1030 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10839 Tbg setting date: 02/26/2011 Packer Depth: _____

Reason for Non-Production: _____

Well shut-in Sept 2010 to Feb 2011 due to fish in hole

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson

Title: Reg Compliance Tech Date: 4/20/2012 Email dee_johnson@xtoenergy.com

Attachment Check List

Att Doc Num	Name
400274834	FORM 5A SUBMITTED
400274844	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)