

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2332601

Date Received:

05/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: RUTHANN MORSS

Phone: (720) 876-5060

Fax: (720) 876-6060

5. API Number 05-045-08004-00

7. Well Name: COUEY

8. Location: QtrQtr: NWNE Section: 31 Township: 6S Range: 92W Meridian: 6

9. Field Name: MAMM CREEK Field Code: 52500

6. County: GARFIELD

Well Number: 31-1C2 (B-31)

### Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 08/10/2002 Date of First Production this formation: 07/23/2002

Perforations Top: 7072 Bottom: 7173 No. Holes: 20 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

STAGES 001 TREATED WITH A TOTAL OF: 1553 BBL SLICKWATER, 145000# 20/40 SAND

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 07/23/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 1022 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1022 Bbls H2O: 7 GOR: 10220

Test Method: FLOWING Casing PSI: 1268 Tubing PSI: 890 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6102 Tbg setting date: 07/20/2002 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 05/16/2002 Date of First Production this formation: 07/23/2002

Perforations Top: 4993 Bottom: 6848 No. Holes: 62 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

STAGES 002-004 TREATED WITH A TOTAL OF: 15299 BBL SLICKWATER AND 664000 # 20/40 SAND

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 07/23/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 1022 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1022 Bbls H2O: 7 GOR: 10220

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Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: 5/10/2012 RUTHANN.MORSS@ENCANA.COM

Email  
:

### **Attachment Check List**

Att Doc Num	Name
2332601	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)