

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



DE	ET	OE	ES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 65110	Contact Name & Telephone JOSEPH FORMA	24 hour notice required, contact: Tel: _____
Name of Operator: O'BRIEN ENERGY RESOURCES CORP.	No: 603-427-2099	
Address: 18 CONGRESS STREET, SUITE 207	Fax: 603-427-2499	
City: PORTSMOUTH State: NH Zip: 03801		

API Number 05-123-23236	Complete the Attachment Checklist Oper OGCC
Well Name: LOST CREEK Well Number: 26	
Location (Qtr, Sec, Twp, Rng, Meridian): SWNE SEC.16 T3N R62W 6TH PM	
County: WELD Federal, Indian or State Lease Number: 7972.4	
Field Name: PEACOCK Field Number: 67955	

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____	Longitude: _____
GPS Data: _____	
Date of Measurement: _____	PDOP Reading: _____ Instrument Operator's Name: _____
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other	
Casing to be Pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Top of Casing Cement: _____	
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Wellbore has Uncemented Casing Leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Details: _____	

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
JSAND	6780	6783	8/01/2009		

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12 1/4	8 5/8	24#/FT.	588	450	588	SURFACE
PRODUCTION	7 7/8	4 1/2	10.5	6894	200	6894	5445

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6735' with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.	NOTE: Two (2) sacks cement required on all CIBPs.
Set 50 sks cmt from 5373' ft. to 5230' ft. in <input checked="" type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing	
Set 55 sacks half in, half out surface casing from 637' ft. to 550' ft.	
Set 20 sacks at surface	
Cut four feet below ground level, weld on plate	
Set _____ sacks in rat hole	Dry-Hole Marker: <input type="checkbox"/> Yes <input type="checkbox"/> No
Set _____ sacks in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5373' ft. of 4 1/2 in. casing	Plugging date: 8/1/2009
*Wireline Contractor: J-W WIRELINE COMPANY	*Cementing Contractor: YETTER WELL SERVICE
Type of Cement and Additives Used: PORTLAND CEMENTTYPE I & II 100# BAGS OF BENTONITE GEL.	
*Attach job summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOSEPH FORMA	Email: JOEOBENERGY@AOL.COM
Signed: _____	Title: VICE PRESIDENT
OGCC Approved: _____	Date: 11/23/2010
Date: _____	

CONDITIONS OF APPROVAL, IF ANY:

Well Completion Diagram

API Well No: 05-123-23236-00-

Owner: O'BRIEN ENERGY RESOURCES CORP

Well Name: LOST CREEK #26

County: WELD

Field: PEACOCK

Pool:

Coordinates: X 1915 FEL

; Y 1909 FNL

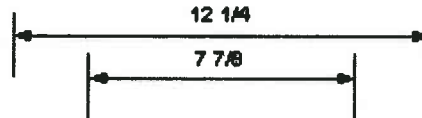
Sec: 16

Twp: 3N

Rng: 62W

Note: Changes to the drawing do not effect the database

Bore Diameters (in.)



Cement Top: 0' mthd:U

Surface

8 5/8" SURF 588'

637' - 550'

5373' - 5230'

Cement Top: 5,445' mthd:U

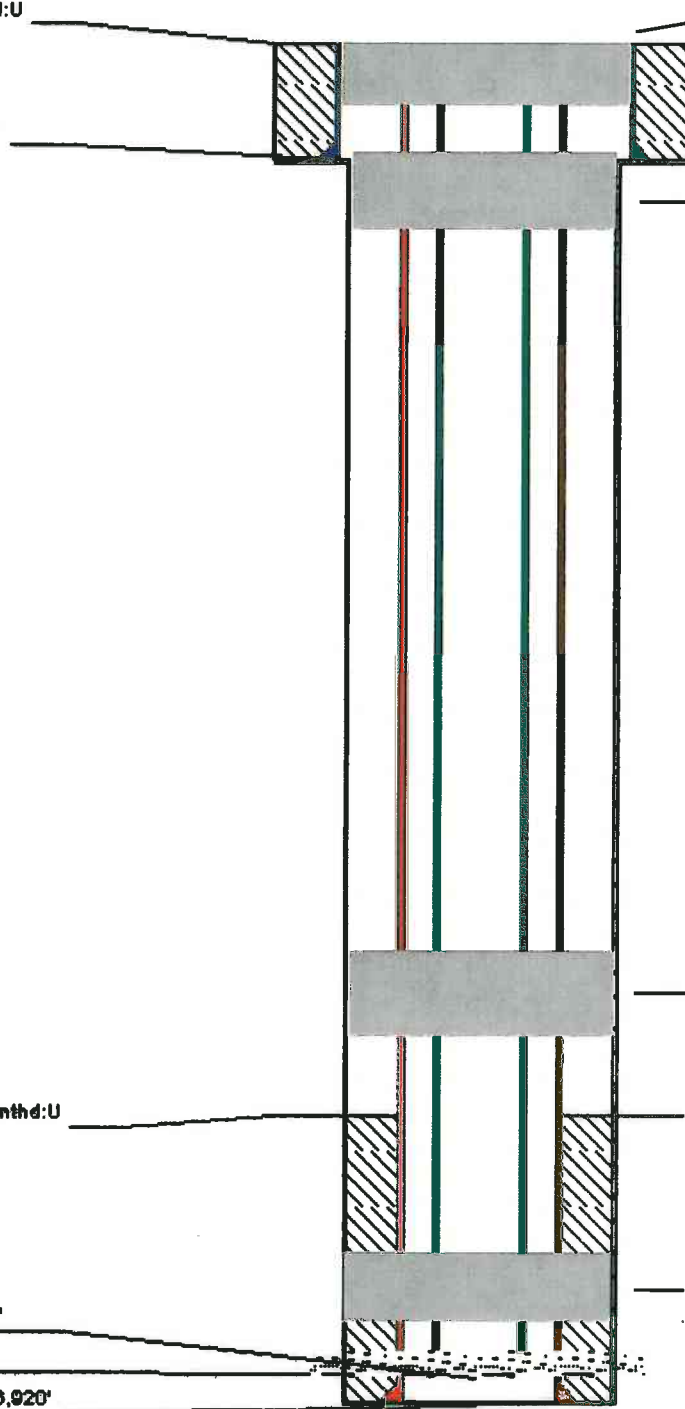
CIBP @ 6735'

Perfs. 6,780-6,783'

2 3/8" Tubing 6,775'

Total Vertical Depth 6,920'

4 1/2" 1ST 6,894'





YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751

Phone (970) 522-2885

Invoice

Date	Invoice #
8/5/2009	8758

Bill To

O' BRIEN ENERGY RESOURCES CORP
18 CONGRESS STREET SUITE 207
PORTSMOUTH NH 03801-4091



Vendor /P.O #	Terms	Due Date	Work Ordered By	Well
7/29 - 8/1/09	NET 30 DAYS	9/4/2009	PAUL WIEMANN	LOST CREEK #26
Quantity	Item Code	Description	Price Each	Amount
31.5	RIG #8	PULLING UNIT (time in hours)	230.00	7,245.00
5,373	CSG TOOLS	CASING TOOLS/ per foot	0.15	805.95
1	CU	CEMENTING UNIT	660.00	660.00
5	MP	DUPLEX MUD PUMP/ per hour	75.00	375.00
125	SACKS	PORTLAND CEMENT TYPE I & II	13.00	1,625.00T
1	TRIP(S)	BAKERSEAL PIPE DOPE	20.00	20.00T
1	PW2	PIPE WIPER	16.00	16.00T
19	BENTONITE-...	100# BAGS OF GEL	12.00	228.00T
6	TRUCKING	TWO TON	83.00	498.00
10	TRUCKING	TANDEM-AXLE	110.00	1,100.00
4	TRUCKING	ONE TON	68.00	272.00
10	TRUCKING	CEMENT TRUCK	88.00	880.00
THANK YOU FOR YOUR BUSINESS!			Subtotal	\$13,724.95
			Sales Tax (2.9%)	\$54.78
			Payments/Credits	\$0.00

*pd. 8/11/2009
23494*

1.5%/MONTH FINANCE CHARGE ON PAST DUE INVOICES

OFFICE HOURS: 8-5, MONDAY-SATURDAY
24-HOUR PHONE: (970) 522-2885

Balance Due \$13,779.73



YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 7-29-09 / 7-31-0

COMPANY O'Brien Energy Resources LEASE Last Creek WELL NO. 26

RIG 8 COUNTY Weld

Work Ordered By: *[Signature]*

Job Description:

	HOURS	TOTAL
7-29-09 - MORU took well head apart ready to pull tbg.	3½	\$805 00
7-30-09 - stood back 90 stands, laid down 35 ts., ran up wire line truck, CIBP set at 6735', with 2 sks. cement on it. worked CSG, cut casing at 5373', laid down 86 ft ½"	12	2760 00
7-31-09 - laid down rest of casing total 166 ts., ran and pulled tubing in to 5373', pumped 50 sacks cement laid down tubing, ran to 637'. pumped gel to land hole, pumped 55 sacks of cement, pulled tubing	11½	2645 00
RODS PUMP SUBS		
TUBING SUBS OTHER		
Remarks:		
FURNISHED		
UNIT CHARGE Ron Yetter	27	
Tony Martinez 31 st day	15½	
Charles Reed	27	
Ralph Martinez	27	
TAX		
TOTAL		\$6210 00

Cont.

Cont



YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 7-30-09

COMPANY O'Brien

LEASE Lost Creek

WELL NO. 26

RIG Trucking to rig #8

COUNTY Weld, CO

Work Ordered By: Paul

Job Description:

			HOURS	TOTAL
Load 20 sack of gel + cement pump, move to loc. spot equip to mix				
2ton @ \$83.00 /hr			3	\$249 00
Load 5x10 duplex, move to location, spot pump return to yard				
Tandem @ \$110.00 /hr			5	550 00
Move casing tools to loc., return when finished				
7-31-09 1ton @ \$68.00 /hr			4	272 00
To bulk plant load 115 sacks of portland cement move to loc. set-up, mix 4 plugs (2 days) clean-up return to yard				
8-1-09 Cement Truck @ \$88.00 /hr			10	880 00
To location load 5x10, return to yard				
Tandem @ \$110.00 /hr			5	550 00
RODS	PUMP	SUBS		
TUBING	SUBS	OTHER		
Remarks: Took-out 10 more sacks 8-1-09				
FURNISHED				
Load cement pump, return to yard				
2ton @ \$83.00 /hr			3	249 00
UNIT CHARGE				
EA Yetter				
JR Ruff				
LR Dixon				
TAX				
TOTAL				\$2750 00

Invoice Total 13,779.73



P.O. Box 1061
Sterling, CO 80751
Phone: (970) 522.0292
Fax: (970) 522.0291

Invoice Number CW2009071000657
Invoice Date 7/30/2009
Purchase Order #

TERMS OF PAYMENT:
Net Due on Receipt of Invoice

PLEASE REMIT PAYMENT TO:
Lockbox 970490
Dallas, TX 75397-0490

025274
O'BRIEN ENERGY RESOURCES
EIGHTEEN CONGRESS STREET
SUITE 207
PORTSMOUTH, NH 03801

Page: 1

Description				Amount	Tax	Amount Payable
Lost Creek #26	07/30/09					
SERVICE CHARGE	1.00 EA @	\$1,684.00		\$1,684.00	0.00	\$1,684.00
BRIDGE PLUG/CEMENT RETAINR SVC DPTH	1.00 EA @	\$2,155.00		\$2,155.00	0.00	\$2,155.00
BRIDGE PLUG/CEMENT RETAINER SVC OPS	1.00 EA @	\$1,200.00		\$1,200.00	0.00	\$1,200.00
DUMP BAIL GENERAL DEPTH CHARGE	1.00 EA @	\$1,482.00		\$1,482.00	0.00	\$1,482.00
DUMP BAIL GENERAL OPERATIONS CHARGE	1.00 EA @	\$400.00		\$400.00	0.00	\$400.00
CASING CUT	1.00 EA @	\$2,357.00		\$2,357.00	0.00	\$2,357.00
CASING CUT - OPERATION	1.00 EA @	\$1,000.00		\$1,000.00	0.00	\$1,000.00
DISCOUNT	(1.00) EA @	\$6,989.00		(\$6,989.00)	0.00	(\$6,989.00)
ENVIRONMENTAL FEE	1.00 EA @	\$250.00		\$250.00	0.00	\$250.00
Invoice Total:						\$3,539.00

Thank You !!!

pd 8/11/09
23493

Date 7-30-09	 JW WIRELINE COMPANY 1760 County Road 27 Building A/B Brighton, CO 80603 Office: (303) 637-9751 Fax: (303) 637-9754	Truck No. 2405	Crane No.
Service Number 07-32-2307		Engineer Hayes	Gun Loader (if necessary)
Page of		Operator Primes	Operator
Time Arrive on Location		Operator Horton	Operator
Time Depart Location		Well to JW Wireline (Time):	Well to Customer (Time):
Miles from Nearest Field Office	Total Operating Time	Total Standby Time	Total Lost Time

Company O BRIEN Energy	Customer No.
Bill to (if other than above)	Purchase Order No.
Address	AFE / Contract No.
City, State Zip Code	

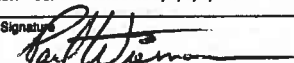
Wellsite Information	Lease/Well Name Cost creek # 26	Field Name Watten Berg	Casing Size / Weight	From (depth) ft.	To (depth) ft.	TD Casing			
	County/Parish weld	State colo	Rig Name or Crane	Tubing Size/Weight	From (depth) ft.	To (depth) ft.	TD Tubing		
	Section / Township / Range or Latitude / Longitude 16-3N-62W	X:	Y:	Perf Interval (See Below)	Well Deviation	Fluid Level	Fluid Type	Fluid Salinity	Corrosive PPM
	Log Measured From	Feet Above Permanent Data			BH Pressure	Temperature	Fluid Density	Log Interval	

Line Item #	DESCRIPTION	Quantity / Depth / Interval	Unit Price	Operation Charge	Line Total
1	service chg.	6735		.25	1684.00
2					
3	Set Cast man Bridge	6735'		.32	2155.00
4	Plug 10,000 #	operations chg			1200.00
5					
6	Dump Bailor	operation chg			400.00
7	2 sack cement	6735'		.22	1482.00
8					
9					
10	Cut Casing 9+	5383'		.35	2357.00
11		ops chg			1000.00
12					
13					
14		SUB			
15		SUB			10,278.00
16					
17		Discount		6888	6989.00
18					
19					
20		SUB			3289.00
21					
22					
23					
24					
25	Environmental Protection Chg				250.00

Surface Pressure	# Wireline Runs		Field Total:	3539.00
Pressure Equip. Type:				

Run No.	Interval Perforated / Plug Set	Type	SPF	# of Holes Shot	Run No.	Interval Perforated / Plug Set	Type	SPF	# of Holes Shot
1					9				
2					10				
3					11				
4					12				
5					13				
6					14				
7					15				
8					16				

The undersigned ("Company") agrees to pay J-W Wireline Company ("Contractor") for the operations to be conducted, or personnel or equipment listed below ("Services") at P.O. Box 226406, Dallas Texas 75222-6406 provided by Contractor at the sole request of the Company. The undersigned certifies that the Services have been performed to the Company's satisfaction that all zones perforated were designated by the Company and that all depth measurements have been checked and approved. The Services shall only be offered, rendered or provided according to the following general terms and conditions ("Terms"). Please refer to the General Terms and Conditions on the other side of this Purchase Order. THIS CONTRACT CONTAINS PROVISIONS RELATING TO INDEMNITY, RELEASE OF LIABILITY, LIMITATIONS OF WARRANTY AND ALLOCATION OF RISK - SEE PARAGRAPHS 3, 4, 5, 6, and 10 ON THE REVERSE SIDE.

Print Name PAUL WIEMANN	Signature 	Date 7/30/09
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