

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400286773

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185	4. Contact Name: Sheilla Reed-High
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700	Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-	

5. API Number 05-123-34690-00	6. County: WELD
7. Well Name: SLATER	Well Number: 44-28
8. Location: QtrQtr: NWSE Section: 28 Township: 3N Range: 68W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: CODELL	Status: COMMINGLED
Treatment Date: 02/21/2012	Date of First Production this formation:
Perforations Top: 7368 Bottom: 7390 No. Holes: 44 Hole size: 0.42	
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Set CFP @ 7440'. 02-20-12 Frac'd the Codell 7368' - 7390', (44 holes) w/ 89,082 gal 22 # pHaserFrac Hybrid cross linked gel containing 238,920 # 30/50 sand. 02-21-12	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:	
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:	
Test Method: Casing PSI: Tubing PSI: Choke Size:	
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:	
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt	
Bridge Plug Depth: Sacks cement on top:	

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLED

Treatment Date: \_\_\_\_\_

Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7112 Bottom: 7828 No. Holes: 194 Hole size: 0.42Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Set CBP @ 7035'. 03-12-12

Drilled out CBP @ 7035', CFP @ 7230', 7440' to commingle the JSND-NBRR-CDL. 03-12-12

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/31/2012 Hours: 24 Bbls oil: 88 Mcf Gas: 558 Bbls H2O: 80Calculated 24 hour rate: Bbls oil: 88 Mcf Gas: 558 Bbls H2O: 80 GOR: 6341Test Method: FLOWING Casing PSI: 1625 Tubing PSI: 688 Choke Size: 12/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1276 API Gravity Oil: 50Tubing Size: 2 + 3/8 Tubing Setting Depth: 7774 Tbg setting date: 03/12/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SANDStatus: COMMINGLEDTreatment Date: 02/20/2012

Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7803 Bottom: 7828 No. Holes: 50 Hole size: 0.42Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Frac'd the J-Sand 7803'– 7828', (50 holes) w/ 64,722 gal 18 # pHaserFrac Hybrid cross linked gel containing 252,460# 30/50 Sand. 02-20-12

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 02/21/2012

Date of First Production this formation:

Perforations Top: 7112 Bottom: 7390 No. Holes: 144 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 02/21/2012

Date of First Production this formation:

Perforations Top: 7112 Bottom: 7176 No. Holes: 100 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Set CFP @ 7230'. 02-21-12

Frac'd the Niobrara 7112' - 7176' (100 holes), w/ 96,516 gals 18 # pHaserFrac Hybrid cross linked gel containing 238,920# 30/50 sand. 02-21-12

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: Email: sheilla.reedhigh@Encana.com

### Attachment Check List

Att Doc Num	Name
400286774	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)