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RECEIVED MAY 16 2012

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571 2. Name of Operator: OXY USA WTP LP, Attn: Glenda Jones 3. Address: P.O. Box 27757 City: Houston State: TX Zip: 77227-7757 4. Contact Name: Joan Proulx Phone: 970-263-3641 Fax: 970-263-3694 5. API Number: 05-045-21282-00 OGCC Facility ID Number: 6. Well/Facility Name: Shell 7. Well/Facility Number: 797-03-40 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Tract 71 S3 7S 97W 6 PM 9. County: Garfield 10. Field Name: Grand Valley 11. Federal, Indian or State Lease Number: N/A

COGCC/Rifle Office Complete the Attachment Checklist

OP OGCC

Survey Plat Directional Survey Surface Eqpm Diagram Technical Info Page Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration REMOVE FROM SURFACE BOND Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 5/16/2012 Email: joan\_proulx@oxy.com Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 5/17/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
**RECEIVED**  
MAY 16 2012  
COGCC/Rifle Office

1. OGCC Operator Number: <u>66571</u>	API Number: <u>05-045-21282-00</u>
2. Name of Operator: <u>OXY USA WTP LP</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Shell</u>	Well/Facility Number: <u>797-03-40</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	Tract <u>71 S3 7S 97W 6 PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Shell 797-03-40 well was originally permitted for a surface casing depth of 1,300' with a surface casing hole size of 14 3/4".  
The updated casing plan for this well is to land the surface casing at 1,000' and the surface casing hole size will be 12 1/4".

Verbal approval was received from David Andrews on May 16, 2012.