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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAY 17 2012 COGCC/Rifle Office

Complete the Attachment Checklist

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 Phone: (303) 606-4071 Fax: (303) 629-8268
5. API Number: 05-045-20267-00 OGCC Facility ID Number: Survey Plat
6. Well/Facility Name: Jolley 7. Well/Facility Number: KP 523-21 Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE Section 21-T6S-91W Surface Eqmpt Diagram
9. County: Garfield 10. Field Name: Kokopelli Technical Info Page X
11. Federal, Indian or State Lease Number: Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2): Change Drilling Plans: Gross Interval Changed?: Casing/Cementing Program Change:
Request to Vent or Flare: Repair Well: Rule 502 variance requested: Other: Bradenhead
E&P Waste Disposal: Beneficial Reuse of E&P Waste: Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/17/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWA E Date: 5/17/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-20267-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC	OGCC Facility ID #	
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 523-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec 21 T6S-R91W		

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MAY 17 2012
COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- KP 523-21 (API 05-045-2026700)
- Surface Casing – 9 5/8", 32.3# set at 1067'
 - Production Casing – 4 1/2" 11.6# set at 8090'
 - TOC – 1580'
 - Tubing – 2 3/8" 4.7# set at 5686'
 - Completion – Mesa Verde/Cameo – 7974'-5725'

History

Williams spud this well on 9/30/11. Well was completed in November of 2011, and went to final sales on 12/13/11. Since well has gone to sales the bradenhead pressure has reached 245 psi. WPX is requesting to vent the bradenhead to a tank for 30 days to see if the pressure will dissplate or remediation is necessary.

RTC Form 4 →
TOC (CBL) = 2905
all BHP's = 0