



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED MAY 17 2012 COGCC/Rifle Office Complete the Attachment Checklist

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.)

1. OGCC Operator Number: 96850 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number: 05-045-20988-00 6. Well/Facility Name: Jolley 7. Well/Facility Number: KP 333-8 8. Location: SESW 8-T6S-91W 9. County: Garfield 10. Field Name: Kokopelli 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqpmt Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Bradenhead E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/17/12 Email: Greg.J.Davis@Williams.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: Date: 5/17/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20988-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 333-8
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Sec 8 T6S-R91W

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- KP 333-8 (API 05-045-2098800)
- Surface Casing – 9 5/8", 32.3# set at 1387'
 - Production Casing – 4 1/2" 11.6# set at 7791'
 - TOC – 3895'
 - Tubing – 2 3/8" 4.7# set at 6522'
 - Completion – Mesa Verde/Cameo – 7648' - 4885'

History

Williams spud this well on 2/18/11. Well was completed in February of 2012, and went to final sales on 3/22/12. Since well has gone to sales the bradenhead pressure has reached 176 psi. WPX is requesting to vent the bradenhead to a tank for 30 days to see if the pressure will dissipate or remediation is necessary.

request to complete, # 2121332

*COA: Top perf may not be above 4380'
 (w/o remedial cement)*

*BHP was 80 psi when Sundry RTC submitted
 (1/20/12)*