



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAY 18 2012 COGCC/Rifle Office

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-20268-00 OGCC Facility ID Number
6. Well/Facility Name: Jolley 7. Well/Facility Number KP 322-22
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 22-T6S-91W
9. County: Garfield 10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqmpt Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Remediate Bradenhead Pressure for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/18/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title NWAE Date: 5/18/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
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1. OGCC Operator Number: 96850 API Number: 05-045-20268-00  
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Jolley Well/Facility Number: KP 322-22  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 22 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to remediate bradenhead pressure per the attached procedure:

**WPX ENERGY** WPX Energy  
 Remedial Cement Procedure

Wellname: **KP 322-22**  
 Date: 5/18/12  
 Field: Kokopelli

Prepared By: Kristin Trahan  
 Cell phone: 303-482-7901  
 Office phone: 303-606-4383

Purpose: Remediate bradenhead pressure

Well Information:

API Number:	05-045-20256	
Production Casing:	4-1/2" 11.6# I-80	
Shoe Depth:	7,195'	
Surface Casing Depth	750 ft	
Tubing:	2 3/8" N-80 atft	
Perforated Interval:	5112' - 7107'	
Top of Mesaverde:	3422'	
Top of Gas:	4520'	
Correlate Log:	Baker CBL Log - 7/30/2011	
Current TOC:	3046 ft →	better cement @ 3600'
Max pressure:	7,000 psi	

Well History:

- Williams (WPX) spud this well on 7/20/2011. We bumped the plug on 7/27/11.
- Initial bradenhead pressure readings reached 150 psi on 8/5/2011. Kevin King was notified on 8/5/2011 When blown down gas escaped and about a gallon of mud. Once blown down, no fluid or gas escapes
- Williams (WPX) submitted Sundry to Vent Bradenhead on 8/08/2011. Sundry was approved 9/02/11
- RTC was approved on 8/19/2011
- Bradenhead pressure will currently build up to 160psi when left shut in

90-dia  
 another  
 vent  
 sundry  
 #25777  
 2-

Proposed Procedure:

- MIRU service unit. POOH w/ 2 3/8" tbg
- RIH w/ wireline and set CBP at 5000 ft.  
 Bleed gas from wellbore  
 Perforate sqz holes at 2,290 ft (deepest true free pipe)  
 Pump injection test  
 Set retainer at 2,890 ft
- MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
 Pump 150 sx 16.2 ppg Cement per attached design  
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
 Displace to within 0.5 bbls of EOT
- Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
 Reverse circulate tubing.  
**SI Bradenhead to allow cement to set - Monitor pressure.**  
 POOH with tubing and SDFN.
- Allow for 24 - 48 hrs cement set time.  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**

sundry to vent (96-dia)  
 #2577895, approved  
 12/22/11

COGCC suspects  
 this is TYPO,

TECHNICAL INFORMATION PAGE



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Williams requests permission to remediate bradenhead pressure per the attached procedure:

- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement POOH bit and tubing.  
Run CBL from 3,000 ft to surface (Send .pdf and hard copy to Parachute)  
Pressure Test Squeeze Holes to 1,000 psi  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 7 If bradenhead flow is mitigated, proceed as follows:  
RIH w/ bit and 2 3/8" tubing  
Drill out CBP at 5000 ft.