



DE	ET	OE	ES
<b>RECEIVED</b>			
<b>MAY 18 2012</b>			
COGCC/Rifle Office			

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX Energy Rocky Mountain, LLC  
3. Address: 1001 17th Street, Suite 1200  
City: Denver State: CO Zip: 80202  
4. Contact Name: Greg Davis  
Phone: (303) 606-4071  
Fax: (303) 629-8268

Complete the Attachment Checklist

OP OGCC

5. API Number: 05-045-20268-00	OGCC Facility ID Number	Survey Plat		
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 322-22	Directional Survey		
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW 22-T6S-91W		Surface Eqmpt Diagram		
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page	X	
11. Federal, Indian or State Lease Number:		Other		

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**  
Signed surface use agreement attached

<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b> Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> <b>CHANGE WELL NAME</b> <b>NUMBER</b> From: _____ To: _____ Effective Date: _____
---	---

<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
--	---

☐ **SPUD DATE:** \_\_\_\_\_ ☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b> Approximate Start Date: _____	<input type="checkbox"/> <b>Report of Work Done</b> Date Work Completed: _____
---	---

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Bradenhead Pressure	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 5/18/12 Email: Greg.J.Davis@Williams.com

Print Name: Greg Davis Title: Supervisor Permits

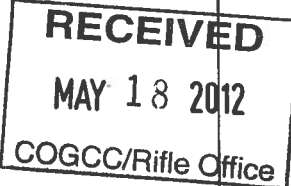
COGCC Approved: Title: NWAE Date: 5/18/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-20268-00  
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #  
3. Well/Facility Name: Jolley Well/Facility Number: KP 322-22  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 22 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to remediate bradenhead pressure per the attached procedure:



WPX Energy  
Remedial Cement Procedure

Wellname: KP 322-22  
Date: 5/18/12  
Field: Kokopelli

Prepared By: Kristin Trahan  
Cell phone: 303-482-7901  
Office phone: 303-606-4383

Purpose: Remediate bradenhead pressure

Well Information:

API Number: 05-045-20256  
Production Casing: 4-1/2" 11.6# I-80  
Shoe Depth: 7,195'  
Surface Casing Depth: 750 ft  
Tubing: 2 3/8" N-80 atft  
Perforated Interval: 5112' - 7107'  
Top of Mesaverde: 3422'  
Top of Gas: 4520'  
Correlate Log: Baker CBL Log - 7/30/2011  
Current TOC: 3046 ft →  
Max pressure: 7,000 psi

better cement @ 3600'

Well History:

- Williams (WPX) spud this well on 7/20/2011. We bumped the plug on 7/27/11.
- Initial bradenhead pressure readings reached 150 psi on 8/5/2011. Kevin King was notified on 8/5/2011 When blown down gas escaped and about a gallon of mud. Once blown down, no fluid or gas escapes
- Williams (WPX) submitted Sundry to Vent Bradenhead on 8/08/2011. Sundry was approved 9/02/11
- RTC was approved on 8/19/2011
- Bradenhead pressure will currently build up to 160psi when left shut in

Proposed Procedure:

1. MIRU service unit. POOH w/ 2 3/8" tbg
2. RIH w/ wireline and set CBP at 5000 ft.  
Bleed gas from wellbore  
Perforate sqz holes at 2,290 ft (deepest true free pipe)  
Pump injection test  
Set retainer at 2,890 ft
3. MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
Pump 150 sx 16.2 ppg Cement per attached design  
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
Displace to within 0.5 bbls of EOT
4. Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
Reverse circulate tubing.  
**SI Bradenhead to allow cement to set - Monitor pressure.**  
POOH with tubing and SDFN.
5. Allow for 24 - 48 hrs cement set time.  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**

COGCC suspects  
this is typo,

sundry to vent (96-da)  
#2577895, approved  
12/22/11

90-dia  
another  
vent  
sundry  
#25777  
1-

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20268-00  
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #  
3. Well/Facility Name: Jolley Well/Facility Number: KP 322-22  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 22 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED

MAY 18 2012

COGCC/Rifle Office

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to remediate bradenhead pressure per the attached procedure:

- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement  
POOH bit and tubing.  
Run CBL from 3,000 ft to surface (Send .pdf and hard copy to Parachute)  
Pressure Test Squeeze Holes to 1,000 psi  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 7 If bradenhead flow is mitigated, proceed as follows:  
RIH w/ bit and 2 3/8" tubing  
Drill out CBP at 5000 ft.