

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400285826

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Sheilla Reed-High
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-34693-00 6. County: WELD
7. Well Name: SLATER Well Number: 4-6-28
8. Location: QtrQtr: NWSE Section: 28 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/18/2012 Date of First Production this formation: _____

Perforations Top: 7214 Bottom: 7231 No. Holes: 34 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Set CFP @ 7280'. 02-17-12
Frac'd the Codell 7214' - 7231', (34 holes) w/ 89,124 gal 22 # pHaserFrac Hybrid cross
linked gel containing 50,000 # 30/50 sand. 02-18-12

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLED

Treatment Date: _____

Date of First Production this formation: _____

Perforations Top: 6966 Bottom: 7687 No. Holes: 176 Hole size: 0.42Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Set CBP @ 6880'.

Drilled out CBP @ 6880', CFP @ 7080', 7280' to commingle the JSND-NBRR-CDL. 03-14-12

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 04/01/2012 Hours: 24 Bbls oil: 116 Mcf Gas: 313 Bbls H2O: 79Calculated 24 hour rate: Bbls oil: 116 Mcf Gas: 313 Bbls H2O: 79 GOR: 2698Test Method: FLOWING Casing PSI: 1384 Tubing PSI: 668 Choke Size: 12/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1273 API Gravity Oil: 47Tubing Size: 2 + 3/8 Tubing Setting Depth: 7646 Tbg setting date: 03/14/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 02/17/2012

Date of First Production this formation: _____

Perforations Top: 7666 Bottom: 7687 No. Holes: 42 Hole size: 0.42Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd the J-Sand 7666' – 7687', (42 holes) w/ 65,394 gal 18 # pHaserFrac

Hybrid cross linked gel containing 250,180# 30/50 Sand. 02-17-12

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 02/18/2012

Date of First Production this formation:

Perforations Top: 6996 Bottom: 7231 No. Holes: 134 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 02/19/2012

Date of First Production this formation:

Perforations Top: 6966 Bottom: 7029 No. Holes: 100 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Set CFP @ 7080'. 02-18-12
Frac'd the Niobrara 6966' – 7029' (100 holes), w/ 100,632 gals 18 # pHaserFrac
Hybrid cross linked gel containing 50,600# 30/50 sand. 02-19-12

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: Email: sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Name
400286416	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)