

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/09/2012

Document Number:

663800332

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>297965</u>	<u>335120</u>		<u>LONGWORTH, MIKE</u>

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Merry, Jesse	(970) 876-1959	jmerry@billbarrettcorp.com	Production Foreman
Ghan, Scott	(970) 876-1959	sghan@billbarrettcorp.com	Environmental

Compliance Summary:

QtrQtr:	SENE	Sec:	26	Twp:	6S	Range:	92W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/02/2010	200285772	PR	PR	S			N
04/23/2009	200209119	CO	WO	U			Y
04/01/2009	200208080	PR	WO	S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
291271	WELL	PR	11/20/2007	GW	045-14322	GEISKE 43C-26-692	X
291273	WELL	PR	11/21/2007	GW	045-14323	GEISKE 42A-26-692	X
291308	WELL	PR	11/23/2007	GW	045-14330	GEISKE 32B-26-692	X
291314	WELL	PR	11/24/2007	GW	045-14325	GEISKE 32D-26-692	X
297963	WELL	PR	05/21/2009	OG	045-17004	GEISKE 41B-26-692	X
297964	WELL	PR	05/21/2009	OG	045-17005	GEISKE 41A-26-692	X
297965	WELL	PR	05/15/2009	GW	045-17006	GEISKE 42C-26-692	X
297966	WELL	PR	05/15/2009	GW	045-17007	GEISKE 42D-26-692	X
297967	WELL	PR	05/15/2009	GW	045-17008	GEISKE 43D-26-692	X
297968	WELL	PR	05/18/2009	GW	045-17009	GEISKE 32C-26-692	X
297969	WELL	PR	05/18/2009	GW	045-17010	GEISKE 42B-26-692	X

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	12	Satisfactory			
Deadman # & Marked		Unsatisfactory		Remark all unmarked deadman	05/23/2012
Plunger Lift	11	Satisfactory			
Bird Protectors	12	Satisfactory			

Inspector Name: LONGWORTH, MIKE

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	6	300 BBLS	STEEL AST		
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335120

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 291271 API Number: 045-14322 Status: PR Insp. Status: PR

Facility ID: 291273 API Number: 045-14323 Status: PR Insp. Status: PR

Facility ID: 291308 API Number: 045-14330 Status: PR Insp. Status: PR

Inspector Name: LONGWORTH, MIKE

Facility ID:	291314	API Number:	045-14325	Status:	PR	Insp. Status:	PR
Facility ID:	297963	API Number:	045-17004	Status:	PR	Insp. Status:	PR
Facility ID:	297964	API Number:	045-17005	Status:	PR	Insp. Status:	PR
Facility ID:	297965	API Number:	045-17006	Status:	PR	Insp. Status:	PR
Facility ID:	297966	API Number:	045-17007	Status:	PR	Insp. Status:	PR
Facility ID:	297967	API Number:	045-17008	Status:	PR	Insp. Status:	PR
Facility ID:	297968	API Number:	045-17009	Status:	PR	Insp. Status:	PR
Facility ID:	297969	API Number:	045-17010	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200121340	ODOR	GRAHAM, DAVE	TERAN STATED THAT AGAIN HIS FAMILY IS BREATHING VAPORS FROM A NEARBY GAS WELL LOCATION, AND THAT THE ODOR IS VERY STRONG. STRONG ENOUGH TO GET THE ODOR INSIDE THERE HOUSE. IT IS CAUSING HIM AND HIS FAMILY HEALTH PROBLEMS SUCH AS HEADACHES AND BURNING EYES. VERY STRONG AND PUNGENT ODOR. I TOLD TERAN THAT I WILL DO AN INSPECTION AND GET THAT INFORMATION TO HIM.	10/29/2007

200121263	ODOR	KRABACHER, JAY	<p>10/29 9:40 PM PHONE MESSAGE FROM T HUGHES RE: "EXTREMELY NASTY" ODOR. 10/30 J ADKINS FORWARDED THIS AND ANOTHER NEARBY ODOR COMPLAINT. DID SOMETHING HAPPEN WITH A BBC LOCATION TO AFFECT BOTH PARTIES? I SPOKE W/C HUGHES AT ABOUT 9:50 10/30 AND SHE SAID THAT FLOWBACK IS ONGOING AT THE GEISKE PAD, NEAR THEIR HOUSE. PREVAILING WIND WOULD BLOW WHATEVER FUMES DIRECTLY TOWARDS THEM. BBC SHANE COLLETT (PH 230-0464) SAID THAT HE HAD BEEN OUT AND DIRECTED FLOW-BACK CREW TO MAKE SOME CHANGES IN CONFIGURATION WHICH SHOULD TAKE CARE OF ODORS, ETC. 10/30 8 PM: APPARENTLY NOT. MS. HUGHES CALLED AGAIN SAYING THAT AIR QUALITY WAS BAD. I CALLED MR. COLLETT WHO SAID THAT THE FLOWBACK FROM WELL #3 (OF 4) HAD JUST CHANGED FROM LIQUID TO "SALES QUALITY" GAS AT ABOUT 7 PM SO THE CONDENSATE FUMES (& ETC.) SHOULD HAVE CEASED OR DIMINISHED AT THAT TIME. (WITH PERHAPS AN HOUR FOR THE PRESUMED FUMES TO WAFT OVER TO THE H RESIDENCE). J K WENT TO THE GEISKE PAD 10/31 A.M. MET WITH OPR REP JACK HARTNET (PH 307-262-0457) WHO SAID THAT THEY ARE ON LAST FLOWBACK (WELL #4 OF 4) -- FINISHING TOMORROW. I NOTED CLOSED-TOP FRAC TRUCK TANKS, AND A LINE TO A COMBUSTER. 11/1: C HUGHES CALLED RE: HEALTH RISK CONCERNS, "IN LIGHT OF" ARTICLE IN THAT DAY'S GLENWOOD INDEPENDENT (& SIMILAR IN DENVER POST). THINGS STILL "TOTALLY STINK". SHE HAD ALSO CALLED BBC (T DOOLEY). 11/2: BBC (SHANE C) SAID THAT PIT BEING PUMPED DOWN? (NOT TRUE: I NOTED IT WAS BEING FILLED BACK EACH NIGHT -- FLOWBACK, ON 11/2 P.M.). JK AT THE GEISKE LOCATION 7 P.M. FRI. 11/2. C HUGHES LEFT MESSAGE ON MY CELLPHONE AT 7:20 (MY CELL SERVICE SPORADIC, I WAS UNABLE TO CALL BACK UNTIL I DROVE 1/2 MI AWAY -- AND THEN HUGHES' EITHER DIDN'T ANSWER PHONE OR BUSY UNTIL I WAS ABLE TO LEAVE MESSAGE LATER -- STATING THAT I WOULD COME TO THEIR HOUSE TO EXPERIENCE ODORS/FUMES THERE WITH THEM. THEY HADN'T CALLED BACK BY 9 P.M. WHEN I LEFT THE AREA). THERE WAS DETECTIBLE CONDENSATE ODOR FROM PIT -- A PERSON WITH "FULLER FLOW" SAID THAT WATER IS PUT BACK INTO THE PIT -- EITHER I DIDN'T UNDERSTAND 10/31 WHEN I THOUGHT I WAS TOLD PIT WAS BEING EMPTIED, OR BBC EMPTIES DURING THE DAY ONLY TO HAVE TO DO IT AGAIN THE NEXT. SLIGHT BREEZE TO THE NORTH AND NORTHEAST (TOWARDS HUGHES). I LEFT A MESSAGE W/S COLLETT ASKING IF PIT WAS NECESSARY OR WHAT COULD THEY DO ABOUT CONDENSATE IN IT? BECAUSE THE WELLS THEMSELVES ARE FINE (RE: ODOR / EMISSIONS). PIPING TO A CLOSED-TOP TANK AND COMBUSTER WAS OPERATING. ALSO BACK AT LOC AT 8:45 P.M. SPORADIC CONDENSATE ODOR. HOWEVER, I COULD DETECT RELATIVELY LITTLE ODOR AS I STOOD AT THE NE CORNER OF PAD, THIS TIME AND THE PREVIOUS (7 P.M.). D GRAHAM LEFT MESSAGE 11/5 THAT HUGHES FELT ODOR "NOT AN ISSUE" AT THIS TIME. BBC NOTIFIED AND S DONATO (AMONG OTHERS) STATING THAT THEY ARE TO BE MORE VIGILANT AND FREQUENT IN PIT-CONDENSATE REMOVAL, ETC.</p>	10/29/2007
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Inspector Name: LONGWORTH, MIKE

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: LONGWORTH, MIKE

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
Comment: _____
CA: _____