



02447699

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FORM  
4  
Rev 12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

FEB 6 2012

Complete the Attachment  
Checklist

OGCC

OP OGCC

1. OGCC Operator Number: 16700	4. Contact Name: DIANE L PETERSON	Complete the Attachment Checklist
2. Name of Operator: CHEVRON USA INC	Phone: 970-675-3842	
3. Address: 100 CHEVRON ROAD City: RANGELY State: CO Zip: 81648	Fax: 970-675-3800	
5. API Number 05- 103-06228	OGCC Facility ID Number 47443	Survey Plat
6. Well/Facility Name: UNION PACIFIC	7. Well/Facility Number 20-29	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Section 29, T2N, R102W, 6TH P.M.		Surface Eqpm Diagram
9. County: RIO BLANCO	10. Field Name: RANGELY WEBER SAND UNIT	Technical Info Page
11. Federal, Indian or State Lease Number: FEE		Other TRACER SURVEY <input checked="" type="checkbox"/>

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)									
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL				
	FNL/FSL		FEL/FWL						
Change of Surface Footage to Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage to Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer									
Latitude	Distance to nearest property line								
Longitude	Distance to nearest bldg, public rd, utility or RR								
Ground Elevation	Distance to nearest lease line								
	Is location in a High Density Area (rule 603b)? Yes/No								
	Distance to nearest well same formation								
	Surface owner consultation date:								
GPS DATA:									
Date of Measurement	PDOP Reading								
	Instrument Operator's Name								
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond								
Formation	Signed surface use agreement attached								
Formation Code									
Spacing order number									
Unit Acreage									
Unit configuration									
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME								
Effective Date:	NUMBER								
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:								
	To:								
	Effective Date:								
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS								
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:								
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No								
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT								
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)								
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries								
Method used									
Cementing tool setting/perf depth									
Cement volume									
Cement top									
Cement bottom									
Date									
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.									
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.								

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed: 11/28/2011	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: REPORT INJECTION PROFILE	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson

Date: 02/02/2012

Email: DLPE@CHEVRON.COM

Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST

COGCC Approved:

Title: NWAEDate: 5/14/12

CONDITIONS OF APPROVAL, IF ANY:



Chevron U.S.A. Inc.

FIELD... RANGELY, CO.  
WELL NO. U P 20-29  
(3821)

SURVEY DATA

RUN No. 1  
SURVEY TYPE: T-S-1 SURFACE TEMP: 99.4 F  
DATE: 11/20/11 BHT: 120.3 F  
METERED RATE: N/A TSG PRESSURE: 1640 PSI  
MEASURED RATE: 1351 G/H CSG PRESSURE: 0 PSI  
DESIRED RATE: N/A PICK-UP: 5230'  
SERVICE CO.: PLS INJ. FLUID: H2O

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COGCC

MECHANICAL INFORMATION  
7" 23# CASING 0-5757  
OPEN HOLE 5757'-5435'  
2-7/8" P L TUBING 0-5560'  
TOP PACKER 5560'-5566'  
ON-OFF TOOL J 075' F 5590'-5602'  
BOTTOM PACKER 5610'-5614'  
2-7/8" P L TUBING 5614'-5673'  
2-3/8" WIRE ENTRY GUIDE 5673'

