



Form 04 Sundry Notice

This form is to be used for general, technical and environmental sundry information.
For proposed or completed operations, describe in full on Technical Information Section.
Identify well or other facility by API Number or by COGCC Facility ID.

COGCC
Representative:
KRABACHER, JAY

Receive
Date: 05/14/2012

Document
#: 2121538

Status: APPROVED

Project Number:

Operator Information

Operator Number: 10079

Name & Address: ANTERO RESOURCES PICEANCE CORP
1625 17TH ST STE 300
DENVER, CO 80202

Contact Name and Telephone

Name: shauna redican

Phone Number: (303)357-6820

Fax Number: (303)357-7315

Email:

Facility_id

Location Information:

API Number: 05 - 045 - 15584 - 00 Facility ID: 294757 County: GARFIELD

Field Name: MAMM CREEK Well Name-Number: Gentry - B7

QTRQTR: SENW SEC: 17 TWP: 6S RNG: 92W Meridian: 6 Latitude: Longitude:

Federal, Indian or State Lease Number : _____ Change of Surface Footage From Ext. Sec. Lines - Dist NS : _____
Change of Surface Footage From Ext. Sec. Lines - Dir NS : _____ Change of Surface Footage From Ext. Sec. Lines - Dist EW : _____
Change of Surface Footage From Ext. Sec. Lines - Dir EW : _____ Change of Surface Footage To Ext. Sec. Lines - Dist NS : _____
Change of Surface Footage To Ext. Sec. Lines - Dir NS : _____ Change of Surface Footage To Ext. Sec. Lines - Dist EW : _____
Change of Surface Footage To Ext. Sec. Lines - Dir EW : _____ Change of Bottomhole Footage From Ext. Sec. Lines - Dist NS : _____

Change of Bottomhole Footage From Ext. Sec. Lines - Dir NS : _____ Change of Bottomhole Footage From Ext. Sec. Lines - Dist EW : _____

Change of Bottomhole Footage From Ext. Sec. Lines - Dir EW : _____ Change of Bottomhole Footage To Ext. Sec. Lines - Dist NS : _____

Change of Bottomhole Footage To Ext. Sec. Lines - Dir NS : _____ Change of Bottomhole Footage To Ext. Sec. Lines - Dist EW : _____

Change of Bottomhole Footage To Ext. Sec. Lines - Dir EW : _____ Bottom location QtrQtr : _____ Bottom location Section : _____

Bottom location Twp : _____ Bottom location Range : _____ Bottom location Meridian : _____ GPS Measure Date : _____

PDOP Reading : _____

Instrument Operator's Name : _____ Surface owner consultation date : _____ Remove from surface bond : _____

Date of Operator Change (prior to drilling) : _____ Plugging Bond : _____ Plugging Bond Surety ID (Not on paper form) : _____

Change Well Name From : _____ Change Well Number From : _____ Change Well Name To : _____ Change Well Number To : _____

Effective Date (Change Well Name) : _____ Was Location Ever Built? : _____ Is Site Ready for Inspection? : _____

Date Ready for Inspection : _____ Notice of Continued Shut-in Status : _____

Date Well First Temporarily Abandoned or Shut-In : _____ Has Production Equipment Been Removed from Site? : _____

Date of Last MIT : _____ Spud Date : _____ Request for Confidential Status : _____ Final Reclamation Will Commence on : _____

Final Reclamation is Completed and Site is Ready for Inspection. : _____ Rig Name : _____

doc_num	attach	doc_num	name	oper check	doc desc	file size	delete	file
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doc_num	work_type	work_start_date	work_compl_date	other_work_type	gross_interval
2121538	OTHER	05/21/2012		request to complete	

Submitted by: SHAUNA REDICAN

Submitted Title: PERMIT REP

Date Submitted: 05/14/2012

Submit Signed:

Approved by: KRABACHER, JAY

Approved Title: NWAE

Approval Date: 05/15/2012

Approval Signed:

Comments/Remarks for this form



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079 API Number: 05-045-15584-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: Gentry Well/Facility Number: B7
4. Location (QtrQtr, Sec. Twp, Rng, Meridian): SENW, Section 17, T6S, R92W, 6th P.M.

RECEIVED

MAY 14 2012

COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Gentry B7 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and Sixty six Sacks (1,050) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Gentry B7 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,970'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 04/25/2012
Plug Bumped: 04/25/2012 @ 12:00 HRS.

WOC Time: 6HRS
Temp log Run: Yes 4/25/2012 @ 19:30 hrs

Mandrel set: 04/25/2012 @ 09:30hrs

Braden Head Pressures:

6 hours:	0 psig	18:00 PM 4/25/2012
12 hours	0 psig	00:00 AM 4/26/2012
24 hours	0 psig	12:00 PM 4/26/2012
48 hours	0 psig	12:00 PM 4/27/2012
72 hours	0 psig	12:00 PM 4/28/2012
96 hours	0 psig	12:00 PM 4/29/2012
120 hours	0 psig	12:00 PM 4/30/2012
144 hours	0 psig	12:00 PM 5/1/2012
168 hours	0 psig	12:00 PM 5/2/2012

A total of 0.5 bbls was needed to fill the annular for the 168 hour time period after production casing was set.

NOTE: Antero submitted a CBL Delay Request to Jay Krabacher and Keving King on 5/3/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic