

ULTRA RESOURCES INC EBUSINESS
DO NOT MAIL-304 INVERNESS WAY S
ENGLEWOOD, Colorado

Olive Oyl State
Olive Oyl State N 44-16 #1V

PATTERSON/#!/189

Post Job Summary

Cement Surface Casing

Date Prepared: 3/6/12
Version: 1

Service Supervisor: LAVALLEY, LARRY

Submitted by: FRY, DOMINIK

HALLIBURTON

HALLIBURTON

Pumping Schedule

Stage / Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Avg Rate bbl/min	Surface Volume	Downhole Volume
1	1	Spacer	Fresh Water	8.34	5.00	30.0 bbl	30.0 bbl
1	2	Cement Slurry	Trinidad Surface Blend 14#	14.00	5.00	330.0 sacks	330.0 sacks
1	3	Spacer	Displacement Fluid	8.34	2.00	29.5 bbl	29.5 bbl

Job Summary

Job Information

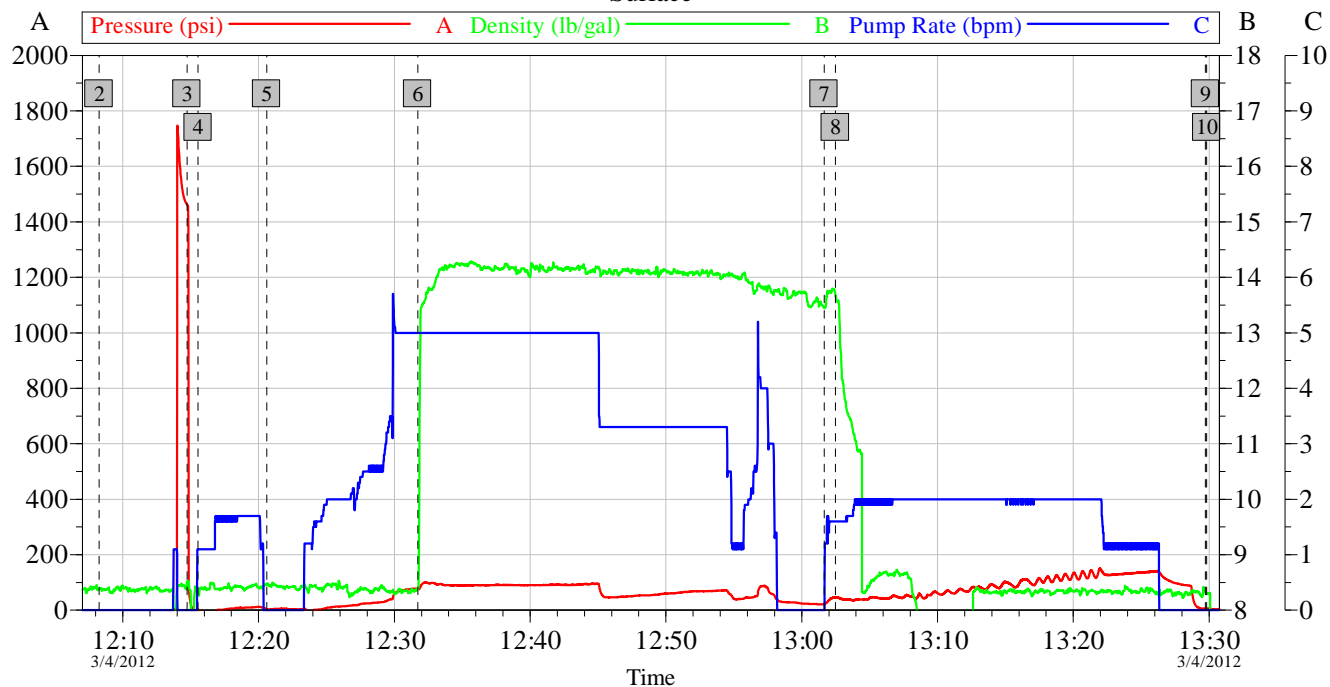
Job Start Date	3/4/2012 11:30:00 AM	Pipe Movement During Hole Circulation	None
Job MD	525.0 ft	Pipe Movement During Cementing	None
Job TVD	525.0 ft	Calculated Displacement	29.50 bbl
Height of Plug Container/Swage Above Rig Floor	6.0 ft	Amount of Cement Returns	40.00 bbl
Surface Temperature at Time of Job	50 degF	Job Displaced by (rig/halco)	Cement Unit HP Pumps
Mud Type	Fresh Water		
Actual Mud Density	8 lbm/gal		
Time Circulated before job	1.00 hour(s)	Length of Rat Hole	17.00 ft

Cementing Equipment

Number of Centralizers Used	8	Brand of Plug set used?	Halliburton Energy Services
Pipe Centralization	Above and Below Production Intervals	Did Plugs Bump?	No
Brand of Float Equipment Used	Halliburton Energy Services	Calculated Pressure to Bump Plugs	137.0 psig
Did Float Equipment Hold?	Yes		
Plug set used?	Yes		

Data Acquisition

Ultra Olive Oyle State N44-16 1V Surface



Global Event Log

2 Start Job	12:08:16	3 Test Lines	12:14:44	4 Pump Spacer 1	12:15:33
5 Shutdown	12:20:36	6 Pump Lead Cement	12:31:43	7 Pump Displacement	13:01:39
8 Drop Top Plug	13:02:29	9 Other	13:29:44	10 End Job	13:29:50

Customer: Ultra
Well Description: Surface

Job Date: 04-Mar-2012

Sales Order #: 9333954

OptiCem v6.4.10
06-Mar-12 09:17

Service Supervisor Reports

Job Log

Date/Time	Activity Code	Pump Rate	Cum Vol	Pump		Pressure (psig)	Comments
03/03/2012 21:00	Arrive at Location from Service Center						RIG STILL DRILLING, HAD US WAIT THEN HAD TO ORDER MORE CEMENT.
03/04/2012 12:08	Start Job						
03/04/2012 12:14	Test Lines					1465.0	TESTED LINES WITH RIG WATER
03/04/2012 12:15	Pump Spacer 1	5	30			9.0	RIG WATER WITH RED DYE ADDED
03/04/2012 12:20	Shutdown						HAD TO SHUTDOWN DUE TO HEAD LEAKING, FIXED LOOSE WING AND CONTINUED WITH JOB
03/04/2012 12:31	Pump Lead Cement	2	97			78.4	330 SKS TRINIDAD SURFACE BLEND MIXED @ 14.0 PPG
03/04/2012 13:01	Drop Top Plug					46.0	PRELOADED HALLIBURTON PLUG
03/04/2012 13:02	Pump Displacement	2	29.5			130.0	RIG WATER WITH NO ADDITIVES
03/04/2012 13:29	Bump Plug	1				143.0	CALCULATED PRESSURE TO LAND WAS 136 PSI. CALCULATED PRESSURE TO LIFT WAS 179 PSI. DID NOT BUMP PLUG BUT FLOATS HELD.GOT SPACER BACK AT 56 BBLs OF CEMENT AWAY AND GOT CEMENT RETURNS AT 87 BBLs AWAY.
03/04/2012 13:29	Other	1	0				MIX AND PUMP TOP OFF CEMENT IF NEEDED,100 SKS CLASS G NEAT MIXED @ 15.8 PPG. WAITED 30 MIN TO SEE IF CEMENT FELL. NO TOPOFF
03/04/2012 13:29	End Job						RIG DOWN TO LEAVE LOCATION AND HEAD BACK TO CAMP
03/04/2012 14:05	Other						CUSTOMER WANTED IT NOTED THAT YIELD AND WATER REQUIREMENT ON CALL SHEET WERE INCORRECTAND THAT SWADGE WAS INCORRECT AS WELL.

The Road to Excellence Starts with Safety

Sold To #: 355636	Ship To #: 2912659	Quote #:	Sales Order #: 9333954
Customer: ULTRA RESOURCES INC EBUSINESS		Customer Rep:, ROY	
Well Name: Olive Oyl State		Well #: N 44-16 #1V	API/UWI #: 05-041-06065
Field: WILD CAT	City (SAP): COLORADO SPRINGS	County/Parish: El Paso	State: Colorado
Lat: N 38.739 deg. OR N 38 deg. 44 min. 20.339 secs.		Long: W 104.554 deg. OR W -105 deg. 26 min. 44.718 secs.	
Contractor: PATTERSON		Rig/Platform Name/Num: #189	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FLING, MATTHEW		Srvc Supervisor: LAVALLEY, LARRY	MBU ID Emp #: 419296

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLYNN, SHAD Michael	0.0	476484	IOERGER, TODD A	0.0	485941	JEWELL, WILLIAM Uris	3.0	503358
LAVALLEY, LARRY P	0.0	419296	ROMERO, JOSEPH Michael	0.0	512137			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248053C	125 mile	10867419C	125 mile	11106651	125 mile	11488570C	125 mile
11518549	125 mile	11562562	125 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To
				BHST	525. ft				
					Job Depth TVD	525. ft			
					Wk Ht Above Floor	6. ft			
							Deparied Loc	04 - Mar - 2012	14:15

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25				.	525.		
Surface Casing	Unknown		8.625	8.097	24.		J-55	.	510.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
PLUG,CMTG,TOP,WOODN,TWO CUP TY,8 5/8 IN	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	8	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		
Description	Qty	Qty uom	Depth	Supplier

KIT,HALL WELD-A										5	EA				
Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type			Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type			Size		Qty
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	Fresh Water				30.00	bbl	8.34	.0	42.0	5.0					
2	Trinidad Surface Blend 14#	SWIFTCM (TM) SYSTEM (452990)			330.0	sacks	14.	1.66	7.9	5.0	7.9				
7.9 Gal		FRESH WATER													
3	Displacement Fluid				29.00	bbl	8.34	.0	42.0	5.0					
4	Top Out Cement 15.8#	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)				sacks	15.8	1.16	5.01	1.0	5.01				
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)													
2 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)													
5.01 Gal		FRESH WATER													
Calculated Values		Pressures		Volumes											
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad							
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment							
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job							
Rates															
Circulating		Mixing		Displacement		Avg. Job									
Cement Left In Pipe		Amount	46 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID								
The Information Stated Herein Is Correct					Customer Representative Signature										

