

ULTRA RESOURCES INC EBUSINESS
DO NOT MAIL-304 INVERNESS WAY S
ENGLEWOOD, Colorado

Olive Oyl State
Olive Oyl State N 44-16 #1V

PATTERSON/#/189

Post Job Summary

Cement Surface Casing

Date Prepared: 3/6/12
Version: 1

Service Supervisor: LAVALLEY, LARRY

Submitted by: FRY, DOMINIK

HALLIBURTON

HALLIBURTON

Pumping Schedule

Stage /Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Avg Rate bbl/min	Surface Volume	Downhole Volume
1	1	Spacer	Fresh Water	8.34	5.00	30.0 bbl	30.0 bbl
1	2	Cement Slurry	Trinidad Surface Blend 14#	14.00	5.00	330.0 sacks	330.0 sacks
1	3	Spacer	Displacement Fluid	8.34	2.00	29.5 bbl	29.5 bbl

Job Summary

Job Information

Job Start Date	3/4/2012 11:30:00 AM
Job MD	525.0 ft
Job TVD	525.0 ft
Height of Plug Container/Swage Above Rig Floor	6.0 ft
Surface Temperature at Time of Job	50 degF
Mud Type	Fresh Water
Actual Mud Density	8 lbm/gal
Time Circulated before job	1.00 hour(s)

Pipe Movement During Hole Circulation	None
Pipe Movement During Cementing	None
Calculated Displacement	29.50 bbl
Amount of Cement Returns	40.00 bbl
Job Displaced by (rig/halco)	Cement Unit HP Pumps
Length of Rat Hole	17.00 ft

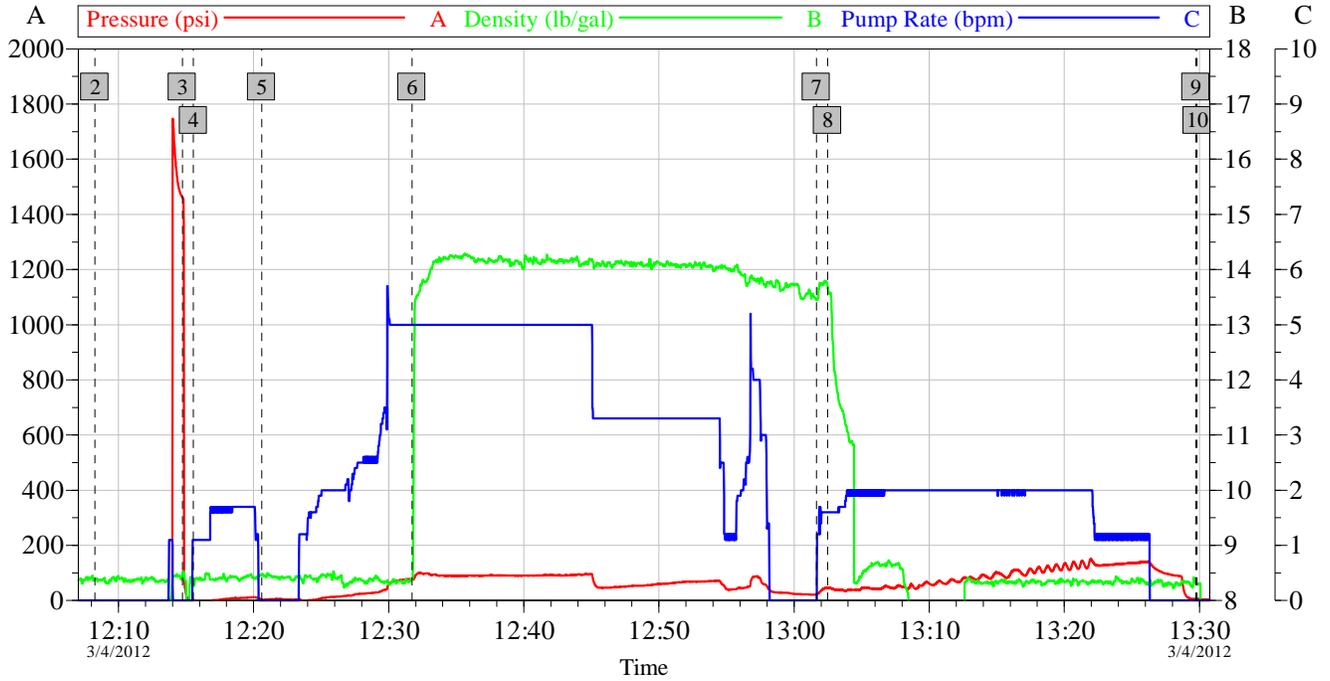
Cementing Equipment

Number of Centralizers Used	8
Pipe Centralization	Above and Below Production Intervals
Brand of Float Equipment Used	Halliburton Energy Services
Did Float Equipment Hold?	Yes
Plug set used?	Yes

Brand of Plug set used?	Halliburton Energy Services
Did Plugs Bump?	No
Calculated Pressure to Bump Plugs	137.0 psig

Data Acquisition

Ultra Olive Oyle State N44-16 1V Surface



Global Event Log					
2	Start Job	12:08:16	3	Test Lines	12:14:44
4	Pump Spacer 1	12:15:33	5	Shutdown	12:20:36
6	Pump Lead Cement	12:31:43	7	Pump Displacement	13:01:39
8	Drop Top Plug	13:02:29	9	Other	13:29:44
10	End Job	13:29:50			

Customer: Ultra Well Description: Surface	Job Date: 04-Mar-2012	Sales Order #: 9333954
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OptiCem v6.4.10
06-Mar-12 09:17

HALLIBURTON

Service Supervisor Reports

Job Log

Date/Time	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
03/03/2012 21:00	Arrive at Location from Service Center					RIG STILL DRILLING, HAD US WAIT THEN HAD TO ORDER MORE CEMENT.
03/04/2012 12:08	Start Job					
03/04/2012 12:14	Test Lines				1465.0	TESTED LINES WITH RIG WATER
03/04/2012 12:15	Pump Spacer 1	5	30		9.0	RIG WATER WITH RED DYE ADDED
03/04/2012 12:20	Shutdown					HAD TO SHUTDOWN DUE TO HEAD LEAKING, FIXED LOOSE WING AND CONTINUED WITH JOB
03/04/2012 12:31	Pump Lead Cement	2	97		78.4	330 SKS TRINIDAD SURFACE BLEND MIXED @ 14.0 PPG
03/04/2012 13:01	Drop Top Plug				46.0	PRELOADED HALLIBURTON PLUG
03/04/2012 13:02	Pump Displacement	2	29.5		130.0	RIG WATER WITH NO ADDITIVES
03/04/2012 13:29	Bump Plug	1			143.0	CALCULATED PRESSURE TO LAND WAS 136 PSI. CALCULATED PRESSURE TO LIFT WAS 179 PSI. DID NOT BUMP PLUG BUT FLOATS HELD.GOT SPACER BACK AT 56 BBLs OF CEMENT AWAY AND GOT CEMENT RETURNS AT 87 BBLs AWAY.
03/04/2012 13:29	Other	1	0			MIX AND PUMP TOP OFF CEMENT IF NEEDED,100 SKS CLASS G NEAT MIXED @ 15.8 PPG. WAITED 30 MIN TO SEE IF CEMENT FELL. NO TOPOFF
03/04/2012 13:29	End Job					RIG DOWN TO LEAVE LOCATION AND HEAD BACK TO CAMP
03/04/2012 14:05	Other					CUSTOMER WANTED IT NOTED THAT YIELD AND WATER REQUIREMENT ON CALL SHEET WERE INCORRECTAND THAT SWADGE WAS INCORRECT AS WELL.

The Road to Excellence Starts with Safety

Sold To #: 355636	Ship To #: 2912659	Quote #:	Sales Order #: 9333954
Customer: ULTRA RESOURCES INC EBUSINESS		Customer Rep:, ROY	
Well Name: Olive Oyl State		Well #: N 44-16 #1V	API/UWI #: 05-041-06065
Field: WILD CAT	City (SAP): COLORADO SPRINGS	County/Parish: El Paso	State: Colorado
Lat: N 38.739 deg. OR N 38 deg. 44 min. 20.339 secs.		Long: W 104.554 deg. OR W -105 deg. 26 min. 44.718 secs.	
Contractor: PATTERSON		Rig/Platform Name/Num: #189	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FLING, MATTHEW		Srvc Supervisor: LAVALLEY, LARRY	MBU ID Emp #: 419296

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLYNN, SHAD Michael	0.0	476484	IOERGER, TODD A	0.0	485941	JEWELL, WILLIAM Uris	3.0	503358
LAVALLEY, LARRY P	0.0	419296	ROMERO, JOSEPH Michael	0.0	512137			

Equipment

HES Unit #	Distance-1 way						
10248053C	125 mile	10867419C	125 mile	11106651	125 mile	11488570C	125 mile
11518549	125 mile	11562562	125 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					03 - Mar - 2012	18:00	MST
Form Type			BHST	On Location	03 - Mar - 2012	21:00	MST
Job depth MD	525. ft		Job Depth TVD	525. ft	Job Started	04 - Mar - 2012	11:30
Water Depth			Wk Ht Above Floor	6. ft	Job Completed	04 - Mar - 2012	13:30
Perforation Depth (MD)	<i>From</i>		<i>To</i>		Departed Loc	04 - Mar - 2012	14:15
							MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25				.	525.		
Surface Casing	Unknown		8.625	8.097	24.		J-55	.	510.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
PLUG,CMTG,TOP,WOODN,TWO CUP TY,8 5/8 IN	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	8	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		
Description	Qty	Qty uom	Depth	Supplier

KIT,HALL WELD-A										5	EA				
Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant		Conc		Acid Type		Qty		Conc %		
Treatment Fld			Conc		Inhibitor		Conc		Sand Type		Size		Qty		
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	Fresh Water				30.00	bbl	8.34	.0	42.0	5.0					
2	Trinidad Surface Blend 14#	SWIFTCEM (TM) SYSTEM (452990)			330.0	sacks	14.	1.66	7.9	5.0	7.9				
	7.9 Gal	FRESH WATER													
3	Displacement Fluid				29.00	bbl	8.34	.0	42.0	5.0					
4	Top Out Cement 15.8#	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)				sacks	15.8	1.16	5.01	1.0	5.01				
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)													
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)													
	5.01 Gal	FRESH WATER													
Calculated Values				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns				Cement Slurry		Pad	
Top Of Cement				5 Min				Cement Returns				Actual Displacement		Treatment	
Frac Gradient				15 Min				Spacers				Load and Breakdown		Total Job	
Rates															
Circulating			Mixing			Displacement			Avg. Job						
Cement Left In Pipe		Amount	46 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID								
The Information Stated Herein Is Correct							Customer Representative Signature								

