

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1635201

Date Received:

04/18/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51090

Contact Name: JOE DYK

Name of Operator: LONE MOUNTAIN PRODUCTION CO

Phone: (970) 280-9770

Address: P O BOX 80965

Fax: (970) 858-4163

City: BILLINGS State: MT Zip: 59108-

Email: JOEVDYK@AOL.COM

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644

COGCC contact: Email: mike.longworth@state.co.us

API Number 05-045-06106-00

Well Name: PARTAGAS-FEDERAL

Well Number: 27-8

Location: QtrQtr: SENE Section: 27 Township: 7S Range: 104W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number: 13208

Field Name: SOUTH CANYON

Field Number: 77750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.426230

Longitude: -108.970000

GPS Data:

Date of Measurement: 06/30/2006

PDOP Reading: 1.8

GPS Instrument Operator's Name: TYLER RYAN

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Top of Casing Cement: 2500

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3789	3823	04/06/1977	CEMENT	3865

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	310	214	310	0	
1ST	7+7/8	4+1/2	10.5	3,907	275	3,907	2,500	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3758 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 45 sacks half in. half out surface casing from 360 ft. to 157 ft. Plug Tagged: ☒

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 360 ft. of 4+1/2 inch casing

Plugging Date: 04/01/2011

*Wireline Contractor: NONE

*Cementing Contractor: WELL PLUGGERS INC

Type of Cement and Additives Used: TYPE I/II

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOE DYK

Title: PETROLEUM ENGINEER

Date: 4/12/2011

Email: JOEVDYK@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 5/17/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1635201	FORM 6 SUBSEQUENT SUBMITTED
2537591	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	attached oper. summ.; no wireline services; rig provided cement to plug.	10/14/2011 7:30:23 AM
Permit	old style completion rept. submitted 4/6/77 meets FORM 5/5A requirements. req'd wellbore diagram, cement summ, & wireline summ.	10/13/2011 9:20:53 AM

Total: 2 comment(s)