

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400277014

Date Received:

04/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Eileen Roberts

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34340-00

6. County: WELD

7. Well Name: BURMAN C

Well Number: 05-17D

8. Location: QtrQtr: NESE Section: 5 Township: 4N

Range: 64W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 12/03/2011

Date of First Production this formation: 12/06/2011

Perforations Top: 7875 Bottom: 7903 No. Holes: 72 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the J-Sand w/ 150066 gals of Silverstim, 15% HCl with 493,000#'s Ottawa sand.

The J-Sand is producing through a composite flow through plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 12/16/2011 Hours: 18 Bbls oil: 63 Mcf Gas: 190 Bbls H2O: 32

Calculated 24 hour rate: Bbls oil: 63 Mcf Gas: 190 Bbls H2O: 32 GOR: 3015

Test Method: FLOWING Casing PSI: 680 Tubing PSI: 0 Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1240 API Gravity Oil: 55

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 12/03/2011

Date of First Production this formation: 12/06/2011

Perforations Top: 7229 Bottom: 7422 No. Holes: 103 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara-Codell w/ 275604 gals of Silverstim, 15% HCl with 493,000#'s of Ottawa sand.

The Codell is producing through a composite flow through plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 12/16/2011 Hours: 18 Bbls oil: 63 Mcf Gas: 190 Bbls H2O: 32

Calculated 24 hour rate: Bbls oil: 63 Mcf Gas: 190 Bbls H2O: 32 GOR: 3015

Test Method: FLOWING Casing PSI: 680 Tubing PSI: 0 Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1240 API Gravity Oil: 55

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: 4/26/2012 _____

Email: eroberts@nobleenergyinc.com _____

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Attachment Check List

Att Doc Num	Name
400277014	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)