

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400285233

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-4905

5. API Number 05-045-20214-00  
6. County: GARFIELD  
7. Well Name: Federal  
Well Number: 28-6BB (PL28)  
8. Location: QtrQtr: NWSW Section: 28 Township: 7S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

**Completed Interval**

FORMATION: <u>WILLIAMS FORK</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>04/04/2012</u>	Date of First Production this formation: <u>05/01/2012</u>
Perforations Top: <u>6228</u> Bottom: <u>7979</u>	No. Holes: <u>189</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Stages 1-7 treated with a total of: 70,343 bbls of Slcw water.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>05/08/2012</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>1382</u> Bbls H2O: <u>564</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>1382</u> Bbls H2O: <u>564</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>1500</u> Tubing PSI: <u>875</u> Choke Size: <u>28/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1170</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7309</u> Tbg setting date: <u>05/01/2012</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Marina Ayala

Title: Permitting Technician Date:  Email: marina.ayala@encana.com

### Attachment Check List

Att Doc Num	Name
400285237	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)