

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 27742

4. Contact Name: Michelle Robles

2. Name of Operator: EOG RESOURCES INC

Phone: (307) 276-4842

3. Address: 600 17TH ST STE 1100N

Fax: (307) 276-3335

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33962-00

6. County: WELD

7. Well Name: Randall Creek

Well Number: 13-27H

8. Location: QtrQtr: NWNE Section: 27 Township: 12N Range: 62W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 04/03/2012

Date of First Production this formation: 04/17/2012

Perforations	Top:	7804	Bottom:	11666	No. Holes:	402	Hole size:	0.75
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Provide a brief summary of the formation treatment:

Open Hole:

1,640,781# 20/40 Sand, 86,111 gals Linear Gel 20# Pad, 312,184 gals Linear Gel 20#, 62,793 gals Lightning 20# XL Gel Pad, 602,513 Gals Lightning 20# XL Gel and 18, 922 gals Treated Fresh Water.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	04/19/2012	Hours:	24	Bbls oil:	260	Mcf Gas:	94	Bbls H2O:	141
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Calculated 24 hour rate:	Bbls oil:	260	Mcf Gas:	94	Bbls H2O:	141	GOR:
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Test Method: PUMPING	Casing PSI: 280	Tubing PSI: 280	Choke Size: 20/64
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Gas Disposition:	FLARED	Gas Type:	DRY	BTU Gas:	1524	API Gravity Oil:	35
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Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

***** CONFIDENTIAL *****

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michelle Robles

Title: Regulatory Assistant Date: Email: Michelle_Robles@EOGResources.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)