

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400265196

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 46685

4. Contact Name: Paul Belanger

2. Name of Operator: KINDER MORGAN CO2 CO LP

Phone: (970) 882-2464

3. Address: 17801 HWY 491

Fax: (970) 882-5521

City: CORTEZ State: CO Zip: 81321

5. API Number 05-083-06685-01

6. County: MONTEZUMA

7. Well Name: GOODMAN POINT (GP)

Well Number: 25

8. Location: QtrQtr: SENE Section: 33 Township: 37N Range: 18W Meridian: N

Footage at surface: Distance: 1715 feet Direction: FNL Distance: 862 feet Direction: FEL

As Drilled Latitude: 37.423010 As Drilled Longitude: -108.831260

GPS Data:

Data of Measurement: 01/09/2009 PDOP Reading: 2.4 GPS Instrument Operator's Name: Gerald G. Huddleston

** If directional footage at Top of Prod. Zone Dist.: 1443 feet. Direction: FNL Dist.: 1825 feet. Direction: FEL

Sec: 33 Twp: 37N Rng: 18W

** If directional footage at Bottom Hole Dist.: 1063 feet. Direction: FNL Dist.: 2129 feet. Direction: FWL

Sec: 33 Twp: 37N Rng: 18W

9. Field Name: MCELMO

10. Field Number: 53674

11. Federal, Indian or State Lease Number: COC19463

12. Spud Date: (when the 1st bit hit the dirt) 01/14/2012 13. Date TD: 03/22/2012 14. Date Casing Set or D&A: 02/24/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9828 TVD** 8300 17 Plug Back Total Depth MD 9828 TVD** 8300

18. Elevations GR 6566 KB 6592

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

no logs were run for the horizontal well bore, thus none submitted; mudlog attached.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	20		0	105	100	0	105	VISU
SURF	17+1/2	13+3/8	55/62/68	0	3,577	2,740	0	3,577	CALC
1ST	12+1/4	9+5/8	44/54	0	8,307	2,625	1,059	8,307	CALC
OPEN HOLE	4+3/4			8307			8,307		CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 02/24/2012

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		2,740	0	3,577
	1ST		2,625	1,059	8,307

Details of work:

DETAILS NOT REPEATED HERE for pilot hole; no further cement work was done for this horizontal borehole.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARADOX	6,155	6,534	<input type="checkbox"/>	<input type="checkbox"/>	
DESERT CREEK	6,534	6,720	<input type="checkbox"/>	<input type="checkbox"/>	
MOLAS	8,331	8,465	<input type="checkbox"/>	<input type="checkbox"/>	
LEADVILLE	8,465		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Horizontal completion report (see docnum 400265155 for pilot completion report). As drilled lat/long will be sent via Sundry when surveyor completes final as-drilled GPS measurements.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Consultant Date: _____ Email: Paul_Belanger@KinderMorgan.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400283778	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400283772	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400283824	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400284628	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)