

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, May 14, 2012 2:45 PM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Cedar Bench K29 6100 Pad, NESW Sec 29 T6S R100W, Garfield County, Form 2A (#400273467) Review

Scan No 2034344 CORRESPONDENCE 2A#400273467

From: Mitchell, Heather R. [<mailto:Heather.Mitchell@encana.com>]
Sent: Tuesday, April 24, 2012 8:28 AM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Cedar Bench K29 6100 Pad, NESW Sec 29 T6S R100W, Garfield County, Form 2A (#400273467) Review

Dave - Encana concurs with these COAs.

Thanks,

Heather Mitchell
Regulatory Analyst
Encana Oil & Gas (USA) Inc.
720-876-3070 Office
303-725-2694 Cell
720-876-4070 Fax
heather.mitchell@encana.com

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Sunday, April 22, 2012 7:01 PM
To: Mitchell, Heather R.
Subject: EnCana Oil & Gas (USA), Cedar Bench K29 6100 Pad, NESW Sec 29 T6S R100W, Garfield County, Form 2A (#400273467) Review

Heather,

I have been reviewing the Cedar Bench K29 6100 Pad **Form 2A** (#400273467). COGCC would like to attach the following conditions of approval (COAs) based on the information EnCana Oil & Gas USA has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

COA 25 - If the well is to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



 *Please consider the environment before printing this e-mail*

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you.

<http://www.encana.com>