Company
Well
Field
County
State
Country
Drilling Contractor
Rig Name
Rig Number
Surface Coordinates
Permanent Datum
Log Measured From
Drilling Measured From
Elevation
Elev.: K.B.
Elev.: G.L.
Date
Run Number
Depth-Driller
Depth-Logger
Bottom Logged Interval
Top Log Interval
Casing-Driller
Casing-Logger
Bit Size
Type Fluid in Hole
Density / Viscosity
pH / Fluid Loss
Source of Sample
Rm @ Meas. Temp.
Rmf @ Meas. Temp.
Rmc @ Meas. Temp.
Source of Rmf / Rmc
Rm @ BHT
Time Circulation Stopped
Time Logger on Bottom
Max. Rec. Temperature
Equipment / Location
Recorded By
Witnessed By

Comments

All calculations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable for any loss or expense which may be incurred or sustained by anyone by reason of any use or reliance on any such interpretation or by reason of any negligence, omission or error in the processing, interpretation or otherwise of any such measurements or data. Our interpretations are also subject to our general terms and conditions set forth in our current Price Schedule.

Annular volume calculated for 4.5" casing
Thank you for calling Phoenix Surveys!
Thank you for using Phoenix Surveys!
API # 05-123-34306-00
No Repeat Due to Hole Conditions

Database File
Dataset Pathname
Presentation Format
Dataset Creation
Charted by

Depth in Feet scaled 1:240

Density Porosity (pu)
Neutron Porosity (pu)
Gamma Ray (GAPI)
SP (mV)
Caliper (in)
Deep Resistivity (Ohmm)
Medium Resistivity (Ohmm)
Shallow Resistivity (Ohmm)
Rt (Ohmm)

1.64 HS Matrix

1.68 HS Matrix

1.71 LS Matrix

Matrix Change @ 7750

1.68 HS Matrix

Gas Crossover

Oil Crossover

Logged TD 7840'