

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400271722

Date Received:

04/12/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34302-00

6. County: WELD

7. Well Name: LONG C

Well Number: 20-22D

8. Location: QtrQtr: NWNE Section: 20 Township: 4N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 01/20/2012

Date of First Production this formation: 01/21/2012

Perforations Top: 7043 Bottom: 7240 No. Holes: 104 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 7043-7130 (48 holes), codell perms 7226-7240 (56 holes)
Frac'd niobrara and codell with 285,188 gals of Slick Water, silverstim, and 15% HCl with 496,280#'s of Ottawa sand.
Commingled Codell and Niobrara.
Codell producing through flow plug.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 01/27/2012 Hours: 24 Bbls oil: 29 Mcf Gas: 120 Bbls H2O: 15

Calculated 24 hour rate: Bbls oil: 29 Mcf Gas: 120 Bbls H2O: 15 GOR: 4138

Test Method: Flowing Casing PSI: 1238 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1282 API Gravity Oil: 56

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 4/12/2012 arawson@nobleenergyinc.com

Email
:

Attachment Check List

Att Doc Num	Name
400271722	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)