

Inspector Name: HICKEY, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

05/11/2012

Document Number:

667600298

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|---------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>239895</u> | <u>317740</u> | | <u>HICKEY, MIKE</u> |

Operator Information:OGCC Operator Number: 46290 Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVERState: COZip: 80202**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|--------------|-------------------|-------------------|
| Lara-Mesa, Susana | 303-825-4822 | slaramesa@kpk.com | Eng'g Project Mgr |

Compliance Summary:QtrQtr: SWSW Sec: 35 Twp: 2N Range: 67W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 10/20/1999 | 500161594 | PR | PR | | | | |
| 01/19/1999 | 500161593 | PR | PR | | | P | N |

Inspector Comment:

Regular inspection of API #05-123-07683, Jack Berger A 3. Stuffing box leaks have resulted in accumulated crude on the wellhead. No leak was visible at the time of the inspection, but accumulated crude on the wellhead needs to be cleaned up. Unused wire rope laying inside pumpjack fence and bent joint of tubing with rod in it need to be removed.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------------------------------|
| 239895 | WELL | PR | 05/24/1973 | OW | 123-07683 | JACK BERGER A 3 | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|---------------|-----------------------------|---------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|---------------------------|-----------------------------|---------|---|------------|
| Good Housekeeping: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| UNUSED EQUIPMENT | Unsatisfactory | | Remove unused wire rope and bent tubing with rod in it. | 07/31/2012 |

| | | | | |
|----------------|----------|-----------|--------------------|------------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| Crude Oil | WELLHEAD | <= 5 bbls | Clean up wellhead. | 07/31/2012 |

☐ Multiple Spills and Releases?

| | | | | |
|------------------|-----------------------------|---------|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| PUMP JACK | Satisfactory | | | |

| | | | | |
|-------------------|---|-----------------------------|---------|-------------------|
| Equipment: | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action |
| Pump Jack | 1 | Satisfactory | | |

| | | | | |
|---|---|----------|------------------|------------------|
| Facilities: <input type="checkbox"/> New Tank Tank ID: _____ | | | | |
| Contents | # | Capacity | Type | SE GPS |
| | | | | |
| S/U/V: | | Comment: | No tank on site. | |
| Corrective Action: | | | | Corrective Date: |

| | | | | |
|------------------|--|--|--|--|
| Paint | | | | |
| Condition | | | | |
| Other (Content) | | | | |
| Other (Capacity) | | | | |
| Other (Type) | | | | |

| | | | | |
|-------------------|----------|---------------------|---------------------|-----------------|
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

| | | |
|------------------------|---------|--|
| <u>Venting:</u> | | |
| Yes/No | Comment | |
| | | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 317740

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 239895 API Number: 123-07683 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

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| | | | |
|---|-------------------|--|------------|
| Comment: <input style="width:700px" type="text"/> | | | |
| Corrective Action: _____ | | Date: _____ | |
| Reportable: _____ | GPS: Lat _____ | Long _____ | |
| Proximity to Surface Water: _____ | | Depth to Ground Water: _____ | |
| Water Well: | | | |
| | | Lat _____ | Long _____ |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | |
| Field Parameters: | | | |
| <input style="width:300px" type="text"/> | | | |
| Sample Location: <input style="width:400px" type="text"/> | | | |
| Emission Control Burner (ECB): _____ | | | |
| Comment: _____ | | | |
| Pilot: _____ | | Wildlife Protection Devices (fired vessels): _____ | |

Reclamation - Storm Water - Pit

| | | | |
|--|--|--|---------------------------------------|
| Interim Reclamation: | | | |
| Date Interim Reclamation Started: _____ | | Date Interim Reclamation Completed: _____ | |
| Land Use: _____ | | | |
| Comment: <input style="width:750px" type="text"/> | | | |
| 1003a. | Debris removed? _____ CM _____ | | |
| | CA _____ | CA Date _____ | |
| | Waste Material Onsite? _____ CM _____ | | |
| | CA _____ | CA Date _____ | |
| | Unused or unneeded equipment onsite? _____ CM _____ | | |
| | CA _____ | CA Date _____ | |
| | Pit, cellars, rat holes and other bores closed? _____ CM _____ | | |
| | CA _____ | CA Date _____ | |
| | Guy line anchors removed? _____ CM _____ | | |
| | CA _____ | CA Date _____ | |
| | Guy line anchors marked? _____ CM _____ | | |
| | CA _____ | CA Date _____ | |
| 1003b. Area no longer in use? _____ | | Production areas stabilized ? _____ | |
| 1003c. Compacted areas have been cross ripped? _____ | | | |
| 1003d. Drilling pit closed? _____ | | Subsidence over on drill pit? _____ | |
| Cuttings management: _____ | | | |
| 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ | | | |
| Production areas have been stabilized? _____ | | Segregated soils have been replaced? _____ | |
| RESTORATION AND REVEGETATION | | | |
| <u>Cropland</u> | | | |
| Top soil replaced _____ | | Recontoured _____ | Perennial forage re-established _____ |

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Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____