

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400275187

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Sheilla Reed-High
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-29847-00 6. County: WELD
7. Well Name: ELMQUIST Well Number: 0-0-23
8. Location: QtrQtr: NWNW Section: 23 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 12/23/2011 Date of First Production this formation: _____
Perforations Top: 7592 Bottom: 7616 No. Holes: 48 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Set CFP @ 7670'. 12-23-11
Frac'd the Codell 7592-7616', (48 holes) w/ 78,876 gal 22# Vistar Hybrid cross linked gel
containing 250,000 # 20/40 sand. 12-23-11

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLED

Treatment Date: _____

Date of First Production this formation: _____

Perforations Top: 7372 Bottom: 8054 No. Holes: 178 Hole size: 0.42Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Set CBP @ 7430'. 03-11-12

Drilled out CBP and CFP's to commingle the JSND-NBRR-CDL. 03-12-12

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/18/2012 Hours: 24 Bbls oil: 101 Mcf Gas: 185 Bbls H2O: 6Calculated 24 hour rate: Bbls oil: 101 Mcf Gas: 185 Bbls H2O: 6 GOR: 1832Test Method: FLOWING Casing PSI: 1715 Tubing PSI: 1500 Choke Size: 12/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1305 API Gravity Oil: _____Tubing Size: 2 + 3/8 Tubing Setting Depth: 7996 Tbg setting date: 03/12/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 12/23/2011

Date of First Production this formation: _____

Perforations Top: 8031 Bottom: 8054 No. Holes: 46 Hole size: 0.42Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd the J-Sand 8031-8054', (46 holes) w/ 64,453 gal 18 # Vistar Hybrid cross linked gel containing 250,220# 20/40 Sand. 12-23-11

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/23/2011 Date of First Production this formation: _____
Perforations Top: 7372 Bottom: 7616 No. Holes: 132 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 12/23/2011 Date of First Production this formation: _____
Perforations Top: 7372 Bottom: 7393 No. Holes: 84 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Set CFP @ 7430'. 12-23-11
Frac'd the Niobrara 7,372' – 7393' (84 holes), w/ 85,974 gals 18 # Vistar Hybrid cross
linked gel containing 250,160# 20/40 sand. 12-23-11

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

API Gravity Oil - N/A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: _____ Email: sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Name
400275191	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)