

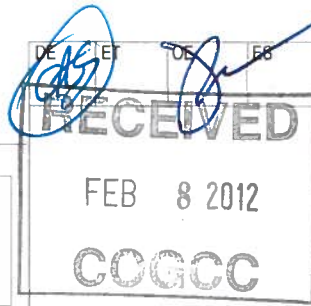


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Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185  
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.  
3. Address : 370 17th Street, Suite 1700  
City : Denver State : CO Zip : 80202  
4. Contact Name : BONNIE LAMOND  
Phone : 720-876-5156  
Fax : 720-876-6177  
5. API Number : 05077086230000  
6. Well/Facility Name : Milholland  
7. Well/Facility Number : 24-4  
8. Location (QtrQtr, Sec, Twp, Rng, Meridian) : SESW Sec 24 T10S - R96W 6th PM  
9. County : MESA  
10. Field Name : Plateau  
11. Federal, Indian or State Lease Number :

Complete the Attachment  
Checklist

OP OGCC

Survey Plat	<input type="checkbox"/>	
Directional Survey	<input type="checkbox"/>	
Surface Eqpmt Diagram	<input type="checkbox"/>	
Technical Info Page	<input type="checkbox"/>	
Other	<input type="checkbox"/>	

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat		(a change of surface qtr/qtr is substantive and requires a new permit)	
		FNL/FSL FEL/FWL	
Change of Surface Footage from Exterior Section Lines:			
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:			
Change of Bottomhole Footage to Exterior Section Lines:			
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude		Distance to nearest property line	
Longitude		Distance to nearest bldg, public rd, utility or RR	
Ground Elevation		Distance to nearest lease line	
		Is location in a High Density Area (Rule 603b)? Yes/No	
		Surface owner consultation date:	
attach directional survey			
GPS DATA:			
Date of Measurement		PDOP Reading	
		Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT		<input type="checkbox"/> Remove from surface bond	
Formation Formation Code Spacing order number Unit Acreage Unit configuration		Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME	
Effective Date :		NUMBER	
Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		From :	
		To :	
		Effective Date :	
<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No		Date well shut in or temporarily abandoned:	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:		MIT required if shut in longer than two years. Date of Last MIT	
<input type="checkbox"/> SPUD DATE :		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK		*submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date			
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.			
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.			

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date :	Date Work Completed :	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent To Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other : Equipment	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date : 02/07/2012

Email: bonnie.lamond@encana.com

Print Name : BONNIE LAMOND

Title : PERMITTING TECH

COGCC Approved:

Title:

NWA E

Date:

5/10/12

CONDITIONS OF APPROVAL, IF ANY:

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 8 2012

COGCC

1. OGCC Operator Number: 100185

API Number: 05077086230000

2. Name of Operator: EnCana Oil & Gas (USA) Inc.

OGCC Facility ID # 312613

3. Well/Facility Name: Milholland 24-4

Well/Facility Number: 244

4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil and Gas (USA) Inc. will be installing Electronic Flow Measurement (EFM) equipment on the Milholland 24-4. The model numbers of the EFM equipment that will be utilized is as follows:

Remote Telemetry Unit - Kimray, DACC 3512  
Multi-variable Transmitter - Kimray, CIM-MVT (Honeywell) model MXA-125-A1A  
RTD (temperature) - Rocky Mountain Thermowell  
Solar Panel  
Battery