



DE ET OE ES

Document Number:
400282550

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 49100 Contact Name: Natalie Naeve
 Name of Operator: KOCH EXPLORATION COMPANY, LLC Phone: (303) 325-2565
 Address: 9777 PYRAMID CT STE 210 Fax: (303) 325-2599
 City: ENGLEWOOD State: CO Zip: 80112 Email: natalie.naeve@kochind.com
For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
COGCC contact: Email: kris.neidel@state.co.us

API Number 05-103-08247-00 Well Number: 6M
 Well Name: FEDERAL UNIT
 Location: QtrQtr: SESW Section: 20 Township: 2N Range: 96W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 48043
 Field Name: WHITE RIVER Field Number: 92800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.121683 Longitude: -108.191891
 GPS Data:
 Date of Measurement: 02/28/2007 PDOP Reading: 2.3 GPS Instrument Operator's Name: Brian Baker
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: 6138
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: 3 1/2" liner ran from surface to 6138', set with FA-1 packer. Liner ran in an attempt to cover holes in corroded 5 1/2" production string from 1680-5243'. 3 1/2" liner will be released and pulled, 5 1/2" corroded casing will be covered with cement, and well plugged.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
ROLLINS	RLNS	7092	7104	02/22/1979	BRIDGE PLUG	6997

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	17+1/2	13+3/8	48	313	300	313	0	VISU
SURF	12+1/4	8+5/8	24	1,286	375	1,286	0	VISU
1ST	8+1/2	5+1/2	15.5	7,268	190	7,548	6,110	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6120 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 450 sks cmt from 5300 ft. to 1600 ft. Plug Type: CASING Plug Tagged:
Set 60 sks cmt from 200 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1336 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Natalie L. Naeve

Title: Operations Engineer Date: _____ Email: natalie.naeve@kochind.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400283578	WELLBORE DIAGRAM
400283672	WELLBORE DIAGRAM
400283673	PROPOSED PLUGGING PROCEDURE
400283674	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)