

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 68571 API Number: _____

2. Name of Operator: OXY USA WTP LP OGCC Facility ID # _____

3. Well/Facility Name: Multiple locations Well/Facility Number: See attached plan

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): See attached plan

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) proposes to permanently dispose of drill cuttings at both the Shell 797-03A (Location ID# 427315) and Shell 797-03B (Location ID# 335482) well pads on Shell Frontier Oil and Gas Inc. (Shell) property. The cuttings will be generated from 2012 drilling activities located at the Shell 797-03A well pad. Oxy has prepared the attached Drill Cuttings Material Management Plan outlining its cuttings disposal and storage plan at the above-mentioned disposal locations. Also included is a surface owner agreement letter between Oxy and Shell granting Oxy permission to conduct cuttings disposal activities on the above-mentioned disposal locations.

Oxy requests a review and if appropriate, approval of the proposed cuttings disposal plan.

Document Number: 1949104 Form 4

OXY USA WTP LP, Drill Cuttings Materials Management Plan, Four Cuttings Disposal Locations: Shell 797-03A (Location ID: 427315) and Shell 797-03B(Location ID: 335482), Garfield County, Colorado, Form 4 Conditions of Approval (COAs).

WATER RESOURCES (SURFACE WATER AND GROUNDWATER) PROTECTION and GENERA SITE COAs:

As stated in the Drill Cuttings Materials Management Plan in the Proposed Facility Modifications, Oxy shall notify the COGCC in writing if proposed modifications to the facility design, operating plan, permit data, or permit conditions change. Note: the attached May 4, 2012 email captures changes to the Drill Cuttings Materials Management Plan. Future changes shall be conveyed on Sundry Form 4s.

The COGCC shall take into consideration constituents such as Arsenic, pH, SAR and EC that may not meet the 910-1 concentration levels. Other constituents (including TPH and PAHs) shall meet the 910-1 concentration levels prior to disposal of the drill cuttings.