



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 66571	4. Contact Name: Daniel I. Padilla
2. Name of Operator: OXY USA WTP LP	Phone: 970.263.3637
3. Address: 760 Horizon Drive, Suite 101	Fax: 970.263.3694
City: Grand Junction State: CO Zip: 81506	
5. API Number 05-	OGCC Facility ID Number
6. Well/Facility Name: Multiple locations	7. Well/Facility Number: See attached plan
8. Location (Qtr, Sec, Twp, Rng, Meridian): See attached plan	
9. County: Garfield	10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:	

Complete the Attachment Checklist

OP OGCC

Location ID's
427515
335482

Survey Plat	
Directional Survey	
Surface Expt. Diagram	
Technical Info Page	x
Other Drill Cuttings Plat	x

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNUFSL <input type="checkbox"/> FEUFML
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/QR, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	
Cementing tool setting/perf depth	Cement volume
Cement top	Cement bottom
Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: April 24, 2012		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 5/4/12 Email: daniel_padilla@oxy.com
Print Name: Chris Clark Title: Regulatory Advisor

COGCC Approved: [Signature] Title: Enr. Sup. Date: 5/4/12
CONDITIONS OF APPROVAL, IF ANY:

Please see attached e-mail and Condition of Approval
5/4/12

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 68571 API Number: _____
2. Name of Operator: OXY USA WTP LP OGCC Facility ID # _____
3. Well/Facility Name: Multiple locations Well/Facility Number: See attached plan
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): See attached plan

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) proposes to permanently dispose of drill cuttings at both the Shell 797-03A (Location ID# 427315) and Shell 797-03B (Location ID# 335482) well pads on Shell Frontier Oil and Gas Inc. (Shell) property. The cuttings will be generated from 2012 drilling activities located at the Shell 797-03A well pad. Oxy has prepared the attached Drill Cuttings Materials Management Plan outlining its cuttings disposal and storage plan at the above-mentioned disposal locations. Also included is a surface owner agreement letter between Oxy and Shell granting Oxy permission to conduct cuttings disposal activities on the above-mentioned disposal locations.

Oxy requests a review and if appropriate, approval of the proposed cuttings disposal plan.

OXY USA WTP LP, Drill Cuttings Materials Management Plan, Four Cuttings Disposal Locations: Shell 797-03A (Location ID: 427315) and Shell 797-03B(Location ID: 335482), Garfield County, Colorado, Form 4 Conditions of Approval (COAs).

WATER RESOURCES (SURFACE WATER AND GROUNDWATER) PROTECTION and GENERA SITE COAs:

As stated in the Drill Cuttings Materials Management Plan in the Proposed Facility Modifications, Oxy shall notify the COGCC in writing if proposed modifications to the facility design, operating plan, permit data, or permit conditions change. Note: the attached May 4, 2012 email captures changes to the Drill Cuttings Materials Management Plan. Future changes shall be conveyed on Sundry Form 4s.

The COGCC shall take into consideration constituents such as Arsenic, pH, SAR and EC that may not meet the 910-1 concentration levels. Other constituents (including TPH and PAHs) **shall** meet the 910-1 concentration levels prior to disposal of the drill cuttings.