

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2064310

Date Received:
05/07/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10078 Contact Name: ANGELA SIMONS
 Name of Operator: RED MOUNTAIN ENERGY LLC Phone: (970) 563-5166
 Address: 1050 17TH ST STE 1660 Fax: (970) 563-5161
 City: DENVER State: CO Zip: 80265 Email: ASIMONS@RWPC.US

For "Intent" 24 hour notice required, Name: MARK WEEMS Tel: (970) 259-4587
COGCC contact: Email: MARK.WEEKMS@STATE.CO.US

API Number 05-083-06614-00 Well Number: 14-2
 Well Name: MARIANO WASH
 Location: QtrQtr: SWNW Section: 14 Township: 33N Range: 20W Meridian: N
 County: MONTEZUMA Federal, Indian or State Lease Number: 751021020
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.108012 Longitude: -108.996801
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5998	6010	05/29/2009	B PLUG CEMENT TOP	5948
GOTHIC SHALE	6078	6103	08/18/2005	BRIDGE PLUG	6050

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	17+1/2	13+3/8	48	128	161	128	0	
SURF	12+1/4	8+5/8	24	2,316	799	2,316	0	
1ST	7+7/8	5+1/2	17	6,260	980	6,260	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6050 with 0 sacks cmt on top. CIBP #2: Depth 5948 with 25 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>19</u> sks cmt from <u>4670</u> ft. to <u>4499</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>17</u> sks cmt from <u>3218</u> ft. to <u>3065</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>22</u> sks cmt from <u>2368</u> ft. to <u>2185</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>17</u> sks cmt from <u>1038</u> ft. to <u>885</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>36</u> sks cmt from <u>191</u> ft. to <u>12</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 25 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 05/29/2009
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Provided as a courtesy of Southern Ute Tribal Government. Based on procedure described in Sundry Notice (Doc # 01771807) submitted by Angela Simons 4/30/2012.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Simons
 Title: Engineering Tech II Date: 5/7/2012 Email: asimons@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 5/10/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2064310	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Engineer	Bob Koehler took Sundry Notice (#01771807) from Red Mountain Energy aka Southern Ute Indian Tribe and converted information to this Subsequent Report of Abandonment. This conversion and jurisdictional matters mean that some COGCC requirements have not been fulfilled, for example cement tickets, As-Built GPS information, wellbore diagram.	5/10/2012 11:28:48 AM
Data Entry	SUBMITTER INFO LEFT BLANK	5/8/2012 4:22:28 PM

Total: 2 comment(s)