

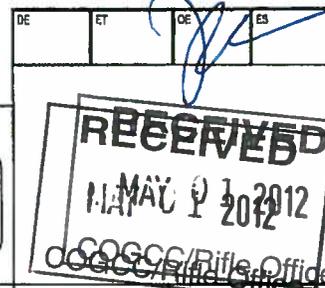


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268
5. API Number: 05-045-20991-00
6. Well/Facility Name: Jolley
7. Well/Facility Number: KP 323-8
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM
9. County: Garfield
10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number: COC51146

Complete the Attachment Checklist
OP OGCC
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:
attach directional survey

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 05/27/2012
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to Complete
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

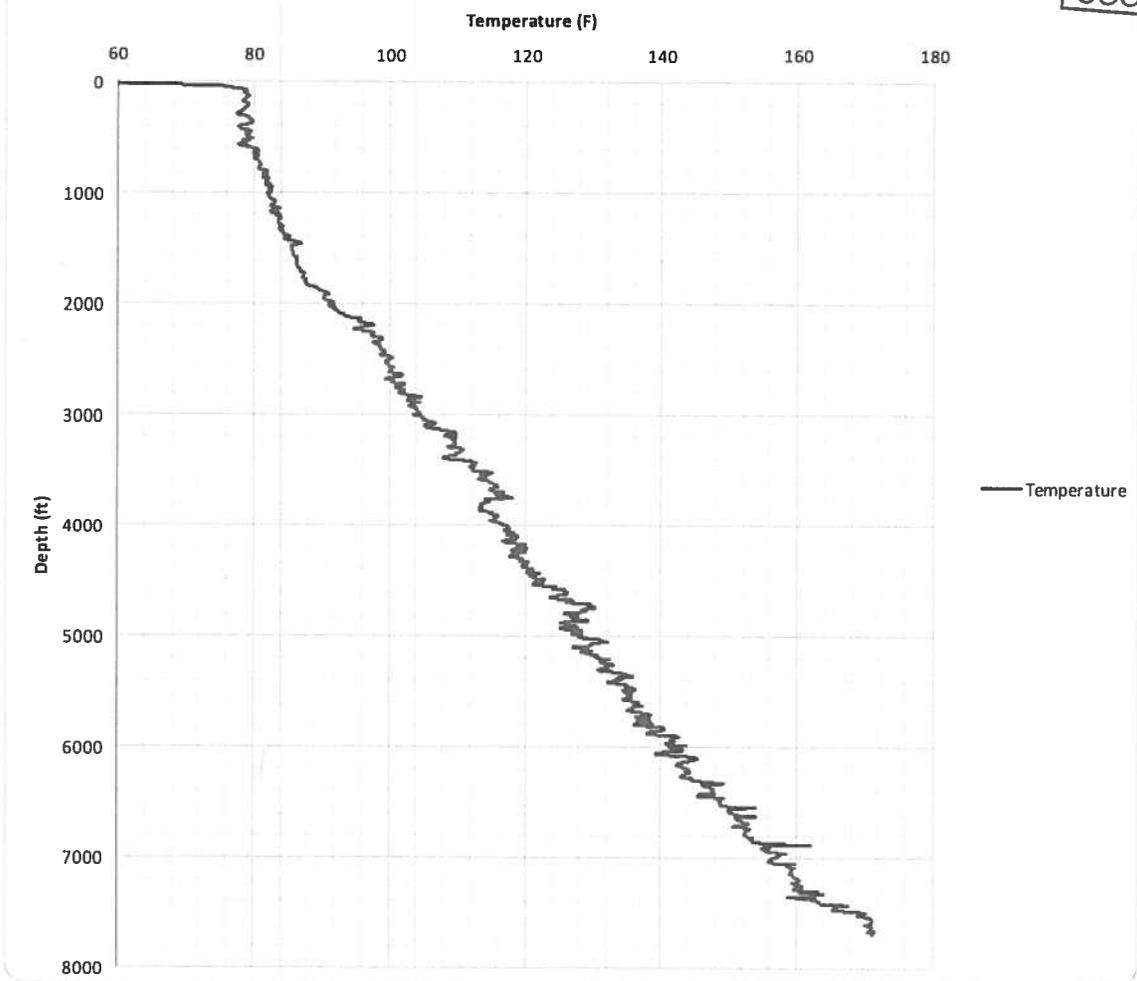
Signed: Matt Barber
Date: 4/30/2012
Email: matt.barber@williams.com
Print Name: Matt Barber
Title: Sr. Regulatory Specialist

OGCC Approved: [Signature]
Title: NWAE
Date: 5/3/12

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
MAY 01 2012  
COGCC/Rifle Office

### JOLLEY KP 323-8



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

**RECEIVED**  
MAY 01 2012  
COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-20991-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC	OGCC Facility ID #	
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 323-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW, Sec 8 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 3/10/2012

WPX request approval from the COGCC to commence Completion Operations.

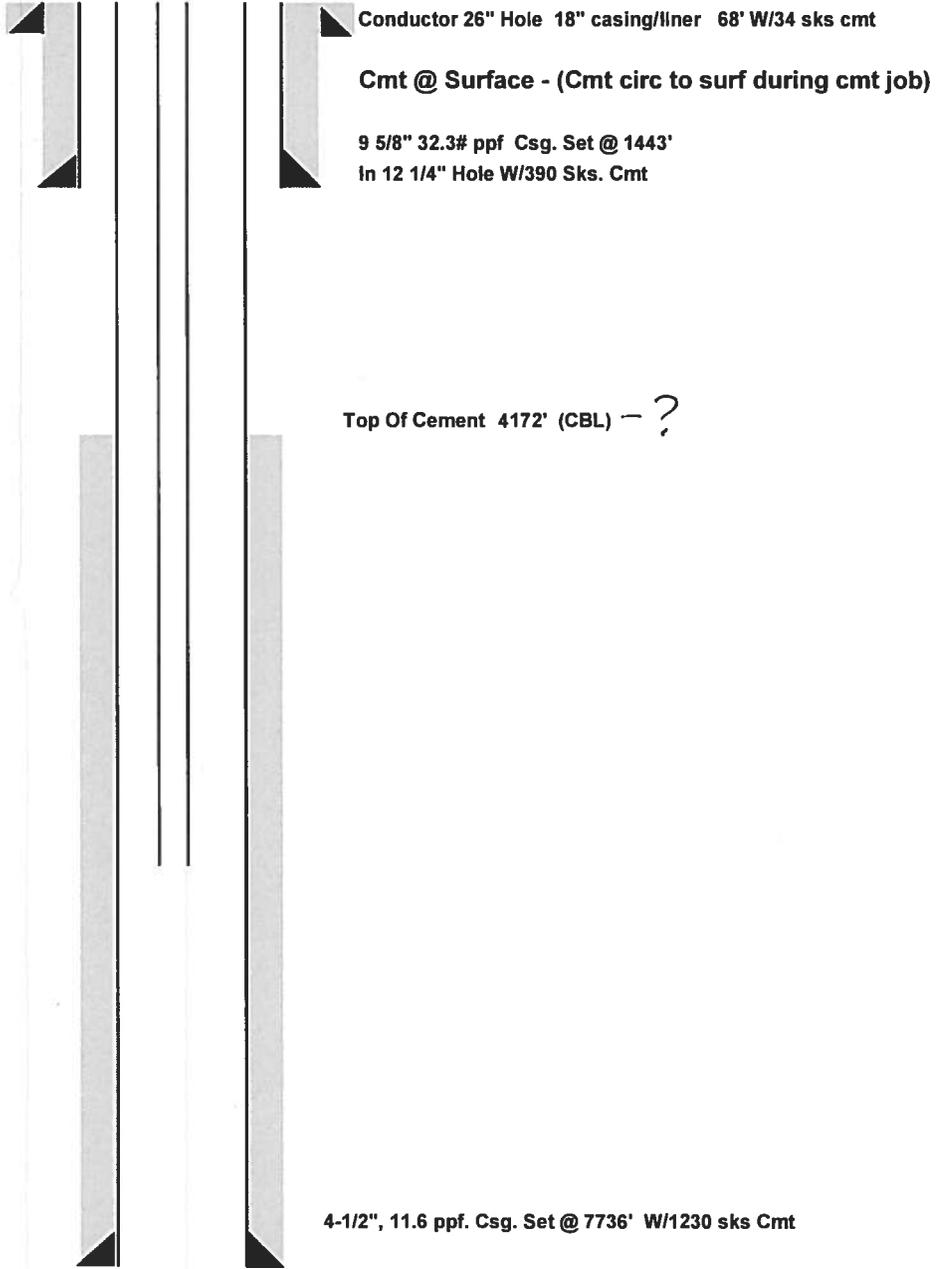
- ATTACHMENTS:**  
CBL  
WELLBORE SCHEMATIC  
TEMPERATURE PLOT  
BRADENHEAD PRESSURE SUMMARY

**RECEIVED**  
MAY 01 2012  
COGCC/Rifle Office

**WPX Energy Rocky Mountain Company, LLC  
Jolley KP 323-8  
Kokopelli Field**

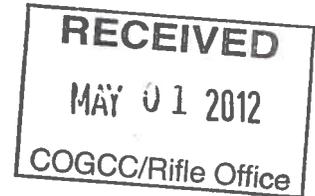
**SHL 198' FSL 2326' FWL (SE/4 SW/4) BHL 2154' FSL 1978' FWL (NE/4 SW/4)  
Section 8, T6S, R91W 6TH PM  
Williams Production RMT Co.  
Garfield County, Colorado**

**Formation Tops  
(Measured Depths)**



PBTD @  
TMD @ 7760'  
TVD @ 7178'

# Bradenhead Pressure Summary



WELL: Jolley KP 323-8

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-20991-00

TEMP. LOG RUN DATE: 03/10/2012

TOP OF CEMENT: 4,172' (CBL)

TOP OF GAS: 4926'

## BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE KP 323-8

3/10/2012	21:00	6HR	0 GL	0 PSI
3/11/2012	03:00	12 HR	0 GL	0 PSI
3/11/2012	15:00	24 HR	0 GL	0 PSI
3/12/2012	15:00	48 HR	0 GL	0 PSI
3/13/2012	15:00	72 HR	2 BBL	0 PSI

Update:

KP 323-8

- TOC from CBL is 4,172' ?
- Initial Bradenhead measurements were Opsi
- Current Bradenhead measurements is Opsi