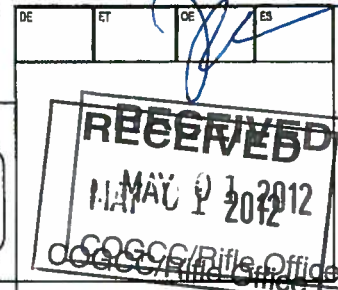


State of Colo  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



02121524



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number 05-045-20991-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 323-8	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number: COC51146		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 05/27/2012	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

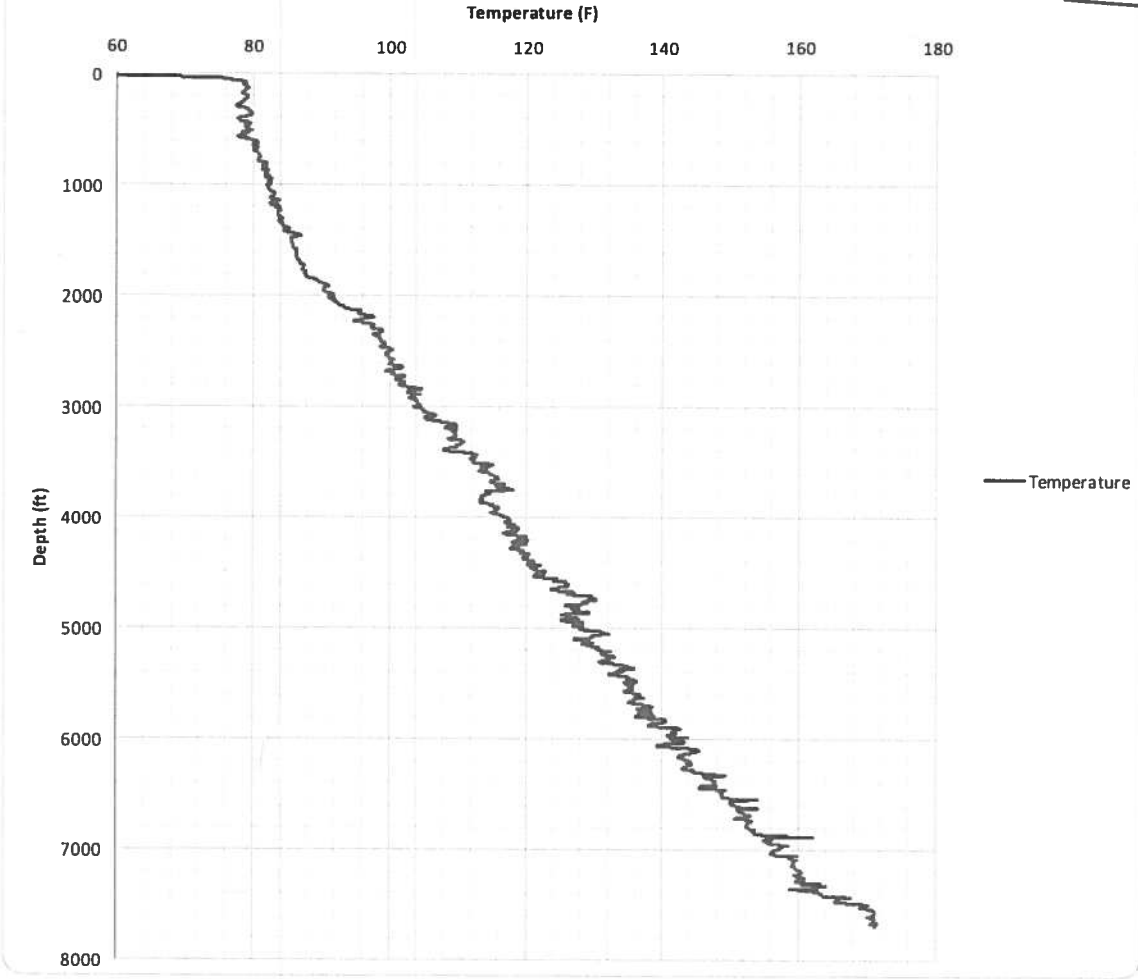
Signed: Matt Barber Date: 4/30/2012 Email: matt.barber@williams.com  
Print Name: Matt Barber Title: Sr. Regulatory Specialist

OGCC Approved: [Signature] Title: NWAE Date: 5/3/12

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 01 2012  
COGCC/Rifle Office

JOLLEY KP 323-8



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAY 01 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20991-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 323-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec 8 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 3/10/2012

WPX request approval from the COGCC to commence Completion Operations.

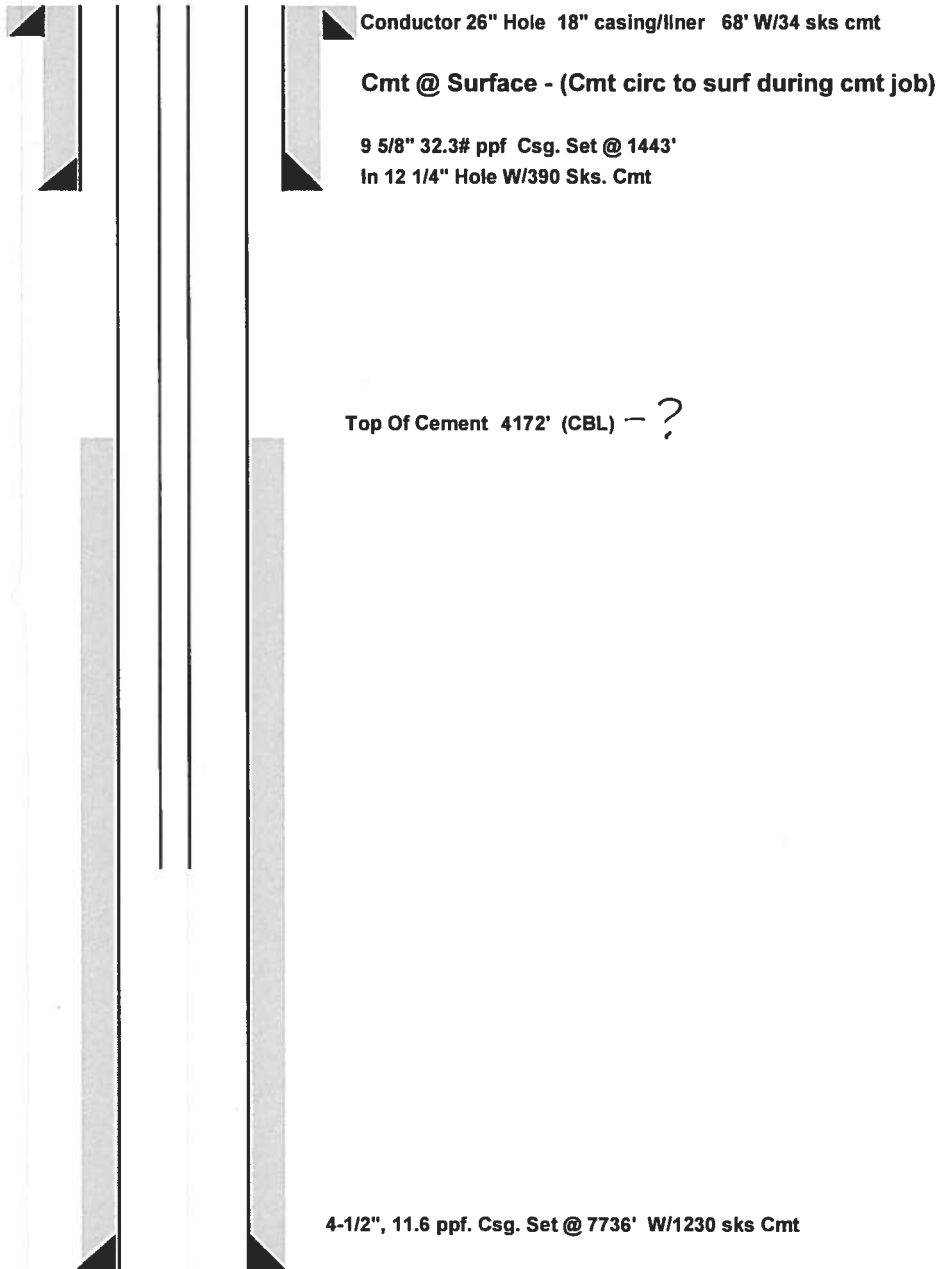
ATTACHMENTS:

CBL  
WELLBORE SCHEMATIC  
TEMPERATURE PLOT  
BRADENHEAD PRESSURE SUMMARY

RECEIVED  
MAY 01 2012  
COGCC/Rifle Office

WPX Energy Rocky Mountain Company, LLC  
Jolley KP 323-8  
Kokopelli Field  
SHL 198' FSL 2326' FWL (SE/4 SW/4) BHL 2154' FSL 1978' FWL (NE/4 SW/4)  
Section 8, T6S, R91W 6TH PM  
Williams Production RMT Co.  
Garfield County, Colorado

Formation Tops  
(Measured Depths)



PBTD @  
TMD @ 7760'  
TVD @ 7178'

# Bradenhead Pressure Summary

RECEIVED  
MAY 01 2012  
COGCC/Rifle Office

WELL: Jolley KP 323-8

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-20991-00

TEMP. LOG RUN DATE: 03/10/2012

TOP OF CEMENT: 4,172' (CBL)

TOP OF GAS: 4926'

## BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE KP 323-8

3/10/2012	21:00	6HR	0 GL	0 PSI
3/11/2012	03:00	12 HR	0 GL	0 PSI
3/11/2012	15:00	24 HR	0 GL	0 PSI
3/12/2012	15:00	48 HR	0 GL	0 PSI
3/13/2012	15:00	72 HR	2 BBL	0 PSI

Update:

KP 323-8

- TOC from CBL is 4,172' ?
- Initial Bradenhead measurements were 0psi
- Current Bradenhead measurements is 0psi