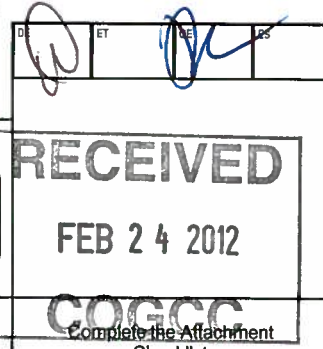


State of Colorado  
Oil and Gas Conservation Co

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone:



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850  
2. Name of Operator: Williams Production RMT Company LLC  
3. Address: 1001 17th Street, Suite 1200  
City: Denver State: CO Zip 80202  
4. Contact Name: Howard Harris  
Phone: (303) 606-4086  
Fax: (303) 629-8268

5. API Number 05-045-06611-00 OGCC Facility ID Number  
6. Well/Facility Name: Vassar Heath 7. Well/Facility Number RW 2-28  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Sec. 28-T6S-94W  
9. County: Garfield 10. Field Name: Rulison  
11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Eqmpt Diagram		
Technical Info Page	X	
Other		

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 3/15/12	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: vent bradenhead	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

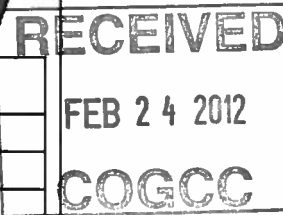
Signed: Howard Harris Date: 2/22/12 Email: Howard.Harris@Williams.com  
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWA Date: 5/8/12  
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-06611-00  
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #  
3. Well/Facility Name: Vassar Heath Well/Facility Number: RW 2-28  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec. 28-T6S-94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to vent braidenhead to tank

During quarterly checks the bradenhead on the RW 2-28 was noted as being at 100 psi. An attempt to blow down and see if pressure would dissipate resulted in no fluid being brought to surface and the bradenhead being at 10 psi after one hour. It was determined that it would not be best to leave this open as there was the possibility for a noticeable vent at surface. WPX requests to bring a tank onto location to attempt to vent the bradenhead to and see if pressure will dissipate. If after 3 – 6 months of venting bradenhead pressure is still observed when shut-in, WPX will pursue further alternatives with the COGCC.

Well Information:

Surface Csg 320 ft  
Prod Csg 1,697 ft  
TD 1,699 ft  
Prod TOC at 548 ft  
Perfs – 1,206 ft –1,536 ft  
Tubing landing depth – 1,500 ft