



02121529



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAY 08 2012

COGCC/Bifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4398
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8272
City: Denver State: CO Zip: 80202	
5. API Number: 05-045-20992-00	OGCC Facility ID Number: KP 324-8
6. Well/Facility Name: Jolley	Survey Plat
7. Well/Facility Number: KP 324-8	Directional Survey
8. Location (Ctr/Qt, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM	Surface Eqpm Diagram
9. County: Garfield	Technical Info Page
10. Field Name: Kokopelli	Other
11. Federal, Indian or State Lease Number:	

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Ctr/Qt, Sec, Twp, Rng, Mer	<input type="checkbox"/> attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement too
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 05/28/12	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete
	for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert-Kraiser Date: 5/8/12 Email: Angela.Neifert-Kraiser@williams.com
Print Name: Angela Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 5/09/12

CONDITIONS OF APPROVAL, IF ANY:

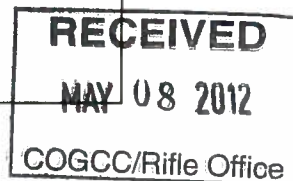
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20992-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 324-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 5/28/2012

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

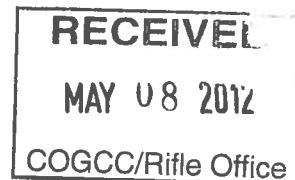
CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

4/26/2012

uh... no.

Today is

5/09.



Bradenhead Pressure Summary

WELL: Jolley KP 324-8

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20992-00

TEMP. LOG RUN DATE: 04/06/2012

TOP OF CEMENT: 2920' (CBL)

TOP OF GAS: 4410'

KP 324-8

- TOC from CBL is 2,920'
- Initial Bradenhead measurements were 0psi
- Current Bradenhead measurements is 0psi

BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE KP 324-8

DATE	HRS	PSI	BBLS TO FILL
4/6/2012 07:00	6HR	0 PSI	0 BBLS
4/6/2012 13:00	12 HR	0 PSI	0 BBLS
4/7/2012 01:00	24 HR	0 PSI	0 BBLS
4/8/2012 01:00	48 HR	0 PSI	0 BBLS
4/9/2012 01:00	72 HR	0 PSI	0 BBLS

WPX Energy Rocky Mountain Company, LLC

Jolley KP 324-8

Kokopelli Field

SHL 187' FSL 2313' FWL (SE/4 SW/4) BHL 865' FSL 1965' FWL (SE/4 SW/4)

Section 8 T6S-R91W 6TH PM

Williams Production RMT Co.

Garfield County, Colorado

RECEIVED

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COGCC/Rifle Office

Formation Tops

(Measured Depths)

Conductor 26" Hole 18" casing/liner 90' W/34 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1292'

In 12 1/4" Hole W/360 Sks. Cmt

Top Of Cement 2902' (CBL)

PBTD @

TMD @ 7277'

TVD @ 7201'

4-1/2", 11.6 ppf. Csg. Set @ 7257.7' W/1100 sks Cmt

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