



State of Colorado
Oil and Gas Conservation



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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MAY 08 2012
COGCC/Bifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272
5. API Number: 05-045-20992-00
6. Well/Facility Name: Jolley
7. Well/Facility Number: KP 324-8
8. Location (Ctr/Qt, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM
9. County: Garfield
10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqpmt Diagram
Technical Info Page
Other

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines: [] FNL/FSL [] FEL/FWL
Change of Surface Footage to Exterior Section Lines: [] [] [] []
Change of Bottomhole Footage from Exterior Section Lines: [] [] [] []
Change of Bottomhole Footage to Exterior Section Lines: [] [] [] [] attach directional survey
Bottomhole location Ctr/Qt, Sec, Twp, Rng, Mer
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No []
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____
CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
Remove from surface bond [] Signed surface use agreement attached []
CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: [] Blanket [] Individual
CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____
ABANDONED LOCATION:
Was location ever built? [] Yes [] No
Is site ready for inspection? [] Yes [] No
Date Ready for Inspection: _____
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? [] Yes [] No
MIT required if shut in longer than two years. Date of last MIT _____
SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection. []

Technical Engineering/Environmental Notice

[X] Notice of Intent Approximate Start Date: 05/28/12 [] Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
[] Intent to Recomplete (submit form 2) [] Request to Vent or Flare [] E&P Waste Disposal
[] Change Drilling Plans [] Repair Well [] Beneficial Reuse of E&P Waste
[] Gross Interval Changed? [] Rule 502 variance requested [] Status Update/Change of Remediation Plans
[] Casing/Cementing Program Change [X] Other: Request to complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert-Kraiser Date: 5/8/12 Email: Angela.Neifert-Kraiser@williams.com
Print Name: Angela Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 5/09/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20992-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 324-8
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 5/28/2012

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

- ATTACHMENTS:**
 CBL
 WELLBORE SCHEMATIC
 TEMPERATURE PLOT
 BRADENHEAD PRESSURE SUMMARY

4/26/2012

uh... no.

Today is

5/09.

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Bradenhead Pressure Summary

WELL: Jolley KP 324-8

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20992-00

TEMP. LOG RUN DATE: 04/06/2012

TOP OF CEMENT: 2920' (CBL)

TOP OF GAS: 4410'

KP 324-8

- TOC from CBL is 2,920'
- Initial Bradenhead measurements were 0psi
- Current Bradenhead measurements is 0psi

BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE KP 324-8

| DATE | HRS | PSI | BBLs TO FILL |
|----------------|-------|-------|--------------|
| 4/6/2012 07:00 | 6HR | 0 PSI | 0 BBLs |
| 4/6/2012 13:00 | 12 HR | 0 PSI | 0 BBLs |
| 4/7/2012 01:00 | 24 HR | 0 PSI | 0 BBLs |
| 4/8/2012 01:00 | 48 HR | 0 PSI | 0 BBLs |
| 4/9/2012 01:00 | 72 HR | 0 PSI | 0 BBLs |

WPX Energy Rocky Mountain Company, LLC

Jolley KP 324-8

Kokopelli Field

SHL 187' FSL 2313' FWL (SE/4 SW/4) BHL 865' FSL 1965' FWL (SE/4 SW/4)

Section 8 T6S-R91W 6TH PM

Williams Production RMT Co.

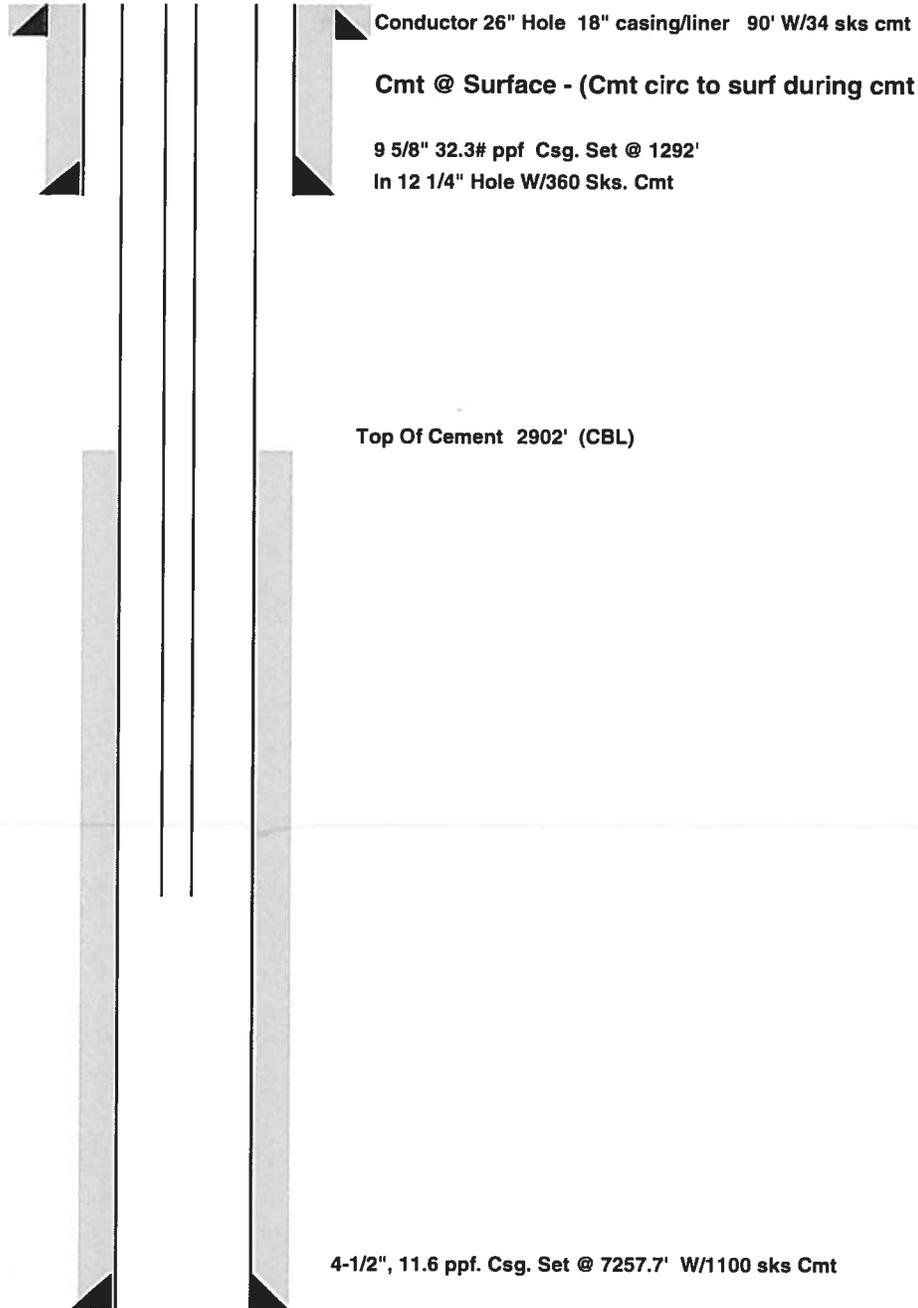
Garfield County, Colorado

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Formation Tops
(Measured Depths)



PBTD @
TMD @ 7277'
TVD @ 7201'

4-1/2", 11.6 ppf. Csg. Set @ 7257.7' W/1100 sks Cmt

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COGCC/Rifle Office

KP 324-8

