

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400282448

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533  
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-20230-00 6. County: GARFIELD  
7. Well Name: ExxonMobil Well Number: GM 22-26  
8. Location: QtrQtr: LOT1 Section: 27 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: <u>WILLIAMS FK-ROLLINS-CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/06/2012</u>	Date of First Production this formation: <u>02/04/2012</u>
Perforations Top: <u>6328</u> Bottom: <u>7564</u>	No. Holes: <u>112</u> Hole size: <u>0.35</u>
Provide a brief summary of the formation treatment:	Open Hole: <input checked="" type="checkbox"/>
<u>1559 gallons 7.5% HCL; 1018488# 30/50 Sand; 28070 BBLs Slickwater (Summary).</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>02/22/2012</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>1069</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>1627</u> Tubing PSI: <u>1288</u> Choke Size: <u>13/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1081</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7428</u> Tbg setting date: <u>02/08/2012</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Julie Lawson

Title: Permit Tech II Date:  Email julie.lawson@wpxenergy.com

### Attachment Check List

Att Doc Num	Name
400282454	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)