

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400282392

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-045-20230-00
6. County: GARFIELD
7. Well Name: ExxonMobil
Well Number: GM 22-26
8. Location: QtrQtr: LOT1 Section: 27 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 1007 feet Direction: FNL Distance: 707 feet Direction: FEL
As Drilled Latitude: 39.499686 As Drilled Longitude: -108.087711

GPS Data:

Data of Measurement: 03/01/2011 PDOP Reading: 5.2 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1350 feet. Direction: FNL Dist.: 2191 feet. Direction: FWL
Sec: 26 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1356 feet. Direction: FNL Dist.: 2187 feet. Direction: FWL
Sec: 26 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number: COC27743

12. Spud Date: (when the 1st bit hit the dirt) 07/30/2011 13. Date TD: 08/05/2011 14. Date Casing Set or D&A: 08/07/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8245 TVD** 7296 17 Plug Back Total Depth MD 7700 TVD** 6751

18. Elevations GR 5770 KB 5794
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM & Mud Logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	85	31	0	85	VISU
SURF	13+1/2	9+5/8	32.3	0	1,428	350	0	1,428	VISU
1ST	7+7/8	4+1/2	11.6	0	7,647	1,050	1,630	7,647	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 12/21/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE		110	8,050	8,245

Details of work:

Plug Procedure:

12/20/2011- RIH to bottom of casing and circulate well w/mud. RIH to 8000' and tag where stopped cleaning previous night. Circulate well and cleanout to PBT 8242'.

Circulate well for 2 hours with 11 PPG drilling mud. Well brought back a fair amount of coal, but cleaned up very well after approx 1 hour.

Trip out of hole with tubing. Lay down drill collars, bumper sub and mill.

Trip in hole with open ended tubing. left 20 stands in derrick for night. Secure well and drain up.

12/21/2011 - RIH to tag at 8245', no fill up overnight.

Circulate well withdrilling mud. RU HES to pump cement and have safety meeting.

Pump 110 sacks "Plug Cement" @ 17 PPG. Pumped 19.5 Bbls total slurry down tubing. Displace cement and balance in tubing /across backside. Pull out of cement, to allow to fall out of tubing. Pull up to 8022' and reverse clean tubing. Reversed approx 3.5 Bbls cement. Allow cement to cure. Allow cement to set. Tag cement top at 8050'.

Pull tubing up into casing and reverse clean again, with drilling mud. pull 4 more stands to drop fluid level (to avoid freezing), and secure well

WSI to allow cement to cure.

WSI to allow cement to set up

12/23/2011 - WSI to allow cement to set up.

BOP's frozen. Thaw out and RIH. Tag cement top at 8050'.

Circulate mud out of well with 11 PPG brine water. Pump 20 bbls past clean.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,639		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,000		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,645		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,153		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Lawson

Title: Permit Tech II

Date: _____

Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400282425	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400282424	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400282429	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
400282428	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)