<table>
<tr><td>FORM 5
Rev 02/08</td><td colspan="2">**State of Colorado**
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT</td><td>DE | ET | OE | ES

Document Number:
400282221

Date Received:</td></tr>
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This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 8960

4. Contact Name: Bryan Brown

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (720) 440-6100

3. Address: P O BOX 21974

Fax: (720) 279-2331

City: BAKERSFIELD   State: CA   Zip: 93390

5. API Number: 05-123-35207-00

6. County: WELD

7. Well Name: State Antelope   Well Number: 14-11-24HZ

8. Location: QtrQtr: SESW   Section: 24   Township: 5N   Range: 62W   Meridian: 6

Footage at surface: Distance: 203 feet Direction: FSL   Distance: 1348 feet Direction: FWL

As Drilled Latitude: 40.379220   As Drilled Longitude: -104.276120

GPS Data:

Data of Measurement: 04/26/2012   PDOP Reading: 1.2   GPS Instrument Operator's Name: Adam Kelly

** If directional footage at Top of Prod. Zone   Dist.: 460 feet. Direction: FSL   Dist.: 460 feet. Direction: FWL

Sec: 24   Twp: 5n   Rng: 62w

** If directional footage at Bottom Hole   Dist.: 491 feet. Direction: FNL   Dist.: 654 feet. Direction: FWL

Sec: 24   Twp: 5n   Rng: 62w

9. Field Name: WILDCAT   10. Field Number: 99999

11. Federal, Indian or State Lease Number: 8164.4

12. Spud Date: (when the 1st bit hit the dirt) 03/17/2012 13. Date TD: 03/25/2012 14. Date Casing Set or D&A: 03/26/2012

15. Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 10730   TVD** 6084   17 Plug Back Total Depth   MD 10730   TVD** 6084

18. Elevations   GR 4562   KB 4577   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

cbl, gamma ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	456	300	0	456	CALC
1ST	8+3/4	7	23/26	0	6,624	235	2,100	6,624	CBL
1ST LINER	6+1/8	4+1/2	11.6	5589	10,730				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Bryan Brown

Title: Drilling EIT _____   Date: _____   Email: bbrown@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name			
400282270	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400282275	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name			
400282256	LAS-CEMENT BOND	Yes ☒	No ☐
400282257	LAS-GAMMA RAY	Yes ☒	No ☐
400282271	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)