

# Well Planning Proposal FOR

**Berry Petroleum Co.  
SHP OM07C B21 696  
Garfield Co., CO**

Well File: Design #1 (5/3/12)

Presented By:

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Pat Rasmussen  
Regional Manager

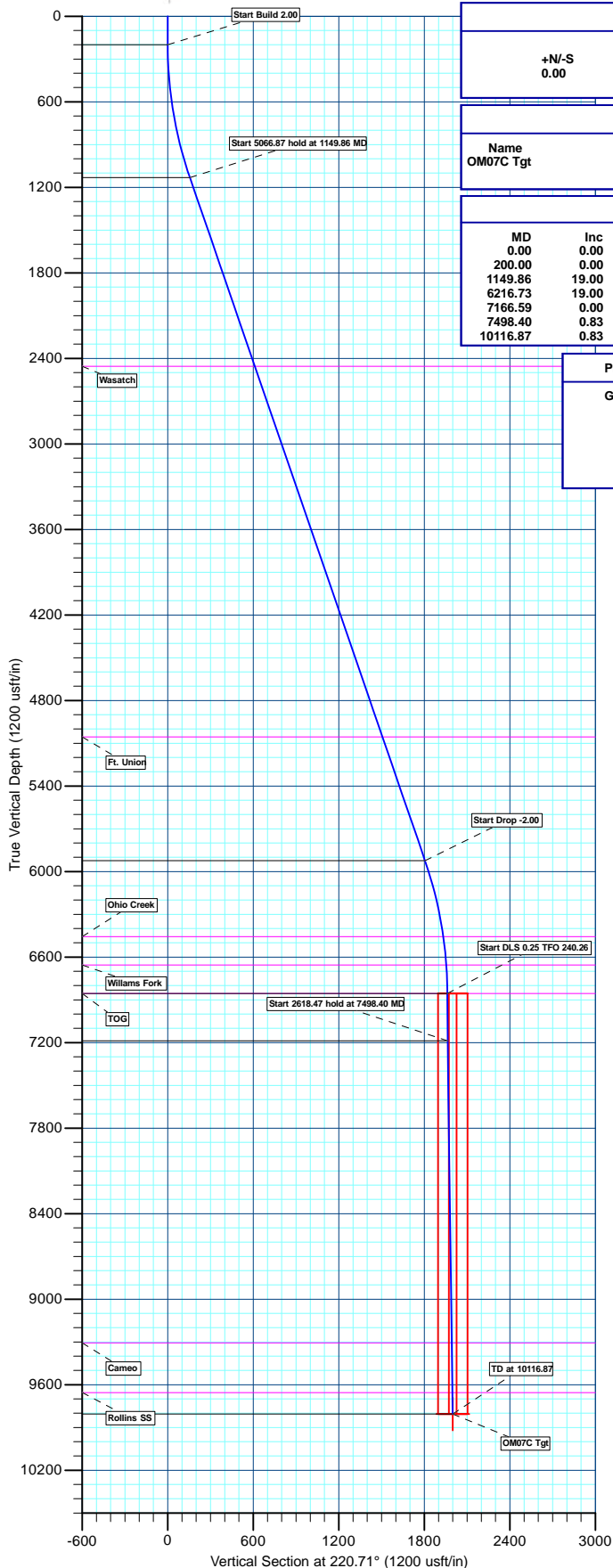
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Bret Wolford  
Well Planner





Berry Petroleum Company  
Project: Garfield Co., CO (CO83C)  
Site: B21 696 Pad (Sec.21-T6S-R96W)  
Well: OM07C B21 696  
Wellbore: Wellbore #1  
Design: Design #1  
Latitude: 39° 30' 51.998 N  
Longitude: 108° 6' 28.451 W  
Ground Level: 8288.00  
WELL @ 8288.00usft



#### WELL DETAILS: OM07C B21 696

+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	1622824.787	2264342.448	8288.00	39° 30' 51.998 N	108° 6' 28.451 W	

#### WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
OM07C Tgt	9806.00	-1515.57	-1304.07	39° 30' 37.019 N	108° 6' 45.090 W	Rectangle (Sides: L100.00 W200.00)

#### SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	Start 5066.87 hold at 1149.86 MD
1149.86	19.00	220.32	1132.55	-118.97	-100.95	2.00	220.32	156.03	Start Drop -2.00
6216.73	19.00	220.32	5923.45	-1376.59	-1168.11	0.00	0.00	1805.37	Start DLS 0.25 TFO 240.26
7166.59	0.00	0.00	6856.00	-1495.57	-1269.07	2.00	180.00	1961.39	Start 2618.47 hold at 7498.40 MD
7498.40	0.83	240.26	7187.80	-1496.76	-1271.15	0.25	240.26	1963.66	TD at 10116.87
10116.87	0.83	240.26	9806.00	-1515.57	-1304.07	0.00	0.00	1999.38	

#### PROJECT DETAILS: Garfield Co., CO (CO83C)

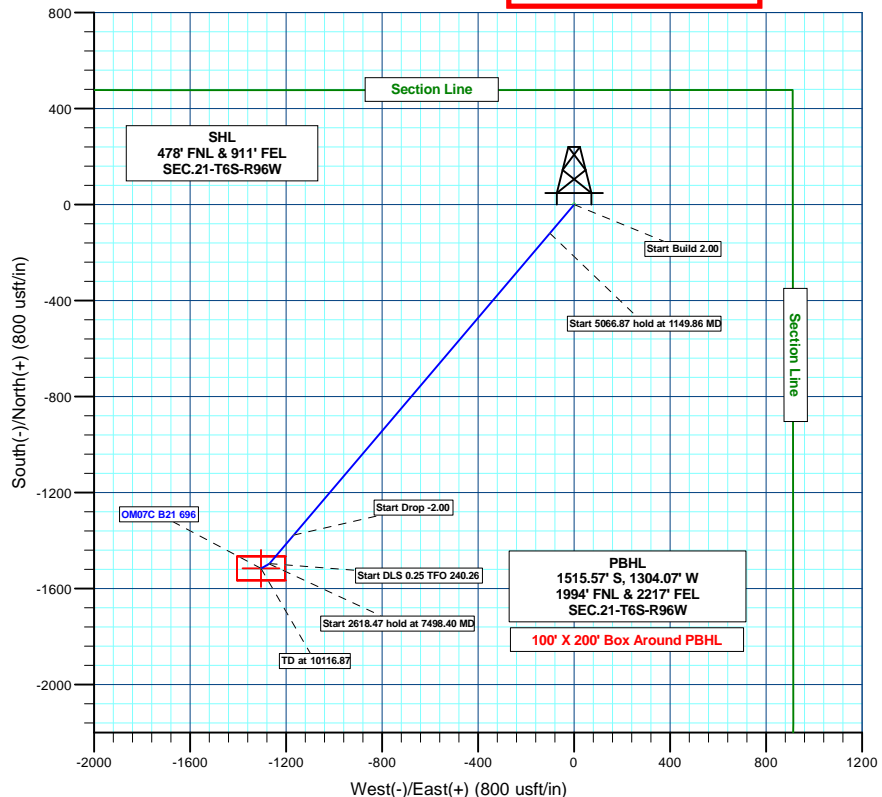
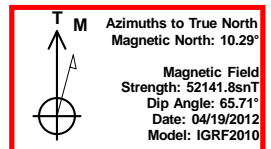
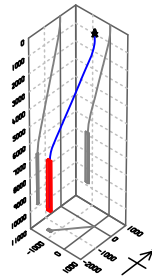
Geodetic System: US State Plane 1983  
Datum: North American Datum 1983  
Ellipsoid: GRS 1980  
Zone: Colorado Central Zone  
System Datum: Mean Sea Level

#### REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well OM07C B21 696, True North  
Vertical (TVD) Reference: WELL @ 8288.00usft  
Section (VS) Reference: Slot - (0.00N, 0.00E)  
Measured Depth Reference: WELL @ 8288.00usft  
Calculation Method: Minimum Curvature

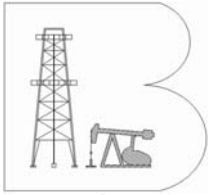
#### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
2456.00	2549.54	Wasatch
5056.00	5299.31	Ft. Union
6456.00	6765.27	Ohio Creek
6656.00	6966.42	Williams Fork
6856.00	7166.59	TOG
9306.00	9616.82	Cameo
9656.00	9966.86	Rollins SS



Plan: Design #1 (OM07C B21 696/Wellbore #1)

Created By: BRET WOLFORD Date: 16:05, May 02 2012



# **Berry Petroleum Company**

Garfield Co., CO (CO83C)

B21 696 Pad (Sec.21-T6S-R96W)

OM07C B21 696

Wellbore #1

Plan: Design #1

## **Standard Planning Report**

02 May, 2012





# Sharewell Energy Services, LP

## Planning Report



<b>Database:</b>	EDM 5000.1 Single User Db	<b>Local Co-ordinate Reference:</b>	Well OM07C B21 696
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 8288.00usft
<b>Project:</b>	Garfield Co., CO (CO83C)	<b>MD Reference:</b>	WELL @ 8288.00usft
<b>Site:</b>	B21 696 Pad (Sec.21-T6S-R96W)	<b>North Reference:</b>	True
<b>Well:</b>	OM07C B21 696	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	Garfield Co., CO (CO83C)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Colorado Central Zone		

Site		B21 696 Pad (Sec.21-T6S-R96W)			
Site Position:		Northing:	1,622,859.990 usft	Latitude:	39° 30' 52.358 N
From:	Lat/Long	Easting:	2,264,385.795 usft	Longitude:	108° 6' 27.911 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-1.64 °

Well	OM07C B21 696					
Well Position	+N/-S	-36.43 usft	Northing:	1,622,824.787 usft	Latitude:	39° 30' 51.998 N
	+E/-W	-42.32 usft	Easting:	2,264,342.448 usft	Longitude:	108° 6' 28.451 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	8,288.00 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	04/19/12	10.29	65.71	52,142

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	9,806.00	0.00	0.00	220.71

<b>Plan Sections</b>										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,149.86	19.00	220.32	1,132.55	-118.97	-100.95	2.00	2.00	0.00	220.32	
6,216.73	19.00	220.32	5,923.45	-1,376.59	-1,168.11	0.00	0.00	0.00	0.00	
7,166.59	0.00	0.00	6,856.00	-1,495.57	-1,269.07	2.00	-2.00	0.00	180.00	
7,498.40	0.83	240.26	7,187.80	-1,496.76	-1,271.15	0.25	0.25	-36.09	240.26	
10,116.87	0.83	240.26	9,806.00	-1,515.57	-1,304.07	0.00	0.00	0.00	0.00	OM07C Tgt



<b>Database:</b>	EDM 5000.1 Single User Db	<b>Local Co-ordinate Reference:</b>	Well OM07C B21 696
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 8288.00usft
<b>Project:</b>	Garfield Co., CO (CO83C)	<b>MD Reference:</b>	WELL @ 8288.00usft
<b>Site:</b>	B21 696 Pad (Sec.21-T6S-R96W)	<b>North Reference:</b>	True
<b>Well:</b>	OM07C B21 696	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 2.00</b>									
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	2.00	220.32	299.98	-1.33	-1.13	1.75	2.00	2.00	0.00
400.00	4.00	220.32	399.84	-5.32	-4.52	6.98	2.00	2.00	0.00
500.00	6.00	220.32	499.45	-11.97	-10.15	15.69	2.00	2.00	0.00
600.00	8.00	220.32	598.70	-21.26	-18.04	27.88	2.00	2.00	0.00
700.00	10.00	220.32	697.47	-33.19	-28.16	43.52	2.00	2.00	0.00
800.00	12.00	220.32	795.62	-47.73	-40.50	62.60	2.00	2.00	0.00
900.00	14.00	220.32	893.06	-64.88	-55.06	85.09	2.00	2.00	0.00
1,000.00	16.00	220.32	989.64	-84.62	-71.80	110.97	2.00	2.00	0.00
1,100.00	18.00	220.32	1,085.27	-106.91	-90.72	140.21	2.00	2.00	0.00
<b>Start 5066.87 hold at 1149.86 MD</b>									
1,149.86	19.00	220.32	1,132.55	-118.97	-100.95	156.03	2.00	2.00	0.00
1,200.00	19.00	220.32	1,179.96	-131.42	-111.51	172.35	0.00	0.00	0.00
1,300.00	19.00	220.32	1,274.51	-156.24	-132.58	204.90	0.00	0.00	0.00
1,400.00	19.00	220.32	1,369.07	-181.06	-153.64	237.45	0.00	0.00	0.00
1,500.00	19.00	220.32	1,463.62	-205.88	-174.70	270.00	0.00	0.00	0.00
1,600.00	19.00	220.32	1,558.17	-230.70	-195.76	302.56	0.00	0.00	0.00
1,700.00	19.00	220.32	1,652.73	-255.52	-216.82	335.11	0.00	0.00	0.00
1,800.00	19.00	220.32	1,747.28	-280.34	-237.88	367.66	0.00	0.00	0.00
1,900.00	19.00	220.32	1,841.83	-305.16	-258.94	400.21	0.00	0.00	0.00
2,000.00	19.00	220.32	1,936.39	-329.98	-280.01	432.76	0.00	0.00	0.00
2,100.00	19.00	220.32	2,030.94	-354.80	-301.07	465.31	0.00	0.00	0.00
2,200.00	19.00	220.32	2,125.50	-379.62	-322.13	497.86	0.00	0.00	0.00
2,300.00	19.00	220.32	2,220.05	-404.44	-343.19	530.42	0.00	0.00	0.00
2,400.00	19.00	220.32	2,314.60	-429.26	-364.25	562.97	0.00	0.00	0.00
2,500.00	19.00	220.32	2,409.16	-454.08	-385.31	595.52	0.00	0.00	0.00
<b>Wasatch</b>									
2,549.54	19.00	220.32	2,456.00	-466.38	-395.75	611.65	0.00	0.00	0.00
2,600.00	19.00	220.32	2,503.71	-478.90	-406.38	628.07	0.00	0.00	0.00
2,700.00	19.00	220.32	2,598.26	-503.72	-427.44	660.62	0.00	0.00	0.00
2,800.00	19.00	220.32	2,692.82	-528.55	-448.50	693.17	0.00	0.00	0.00
2,900.00	19.00	220.32	2,787.37	-553.37	-469.56	725.72	0.00	0.00	0.00
3,000.00	19.00	220.32	2,881.92	-578.19	-490.62	758.28	0.00	0.00	0.00
3,100.00	19.00	220.32	2,976.48	-603.01	-511.68	790.83	0.00	0.00	0.00
3,200.00	19.00	220.32	3,071.03	-627.83	-532.74	823.38	0.00	0.00	0.00
3,300.00	19.00	220.32	3,165.58	-652.65	-553.81	855.93	0.00	0.00	0.00
3,400.00	19.00	220.32	3,260.14	-677.47	-574.87	888.48	0.00	0.00	0.00
3,500.00	19.00	220.32	3,354.69	-702.29	-595.93	921.03	0.00	0.00	0.00
3,600.00	19.00	220.32	3,449.24	-727.11	-616.99	953.58	0.00	0.00	0.00
3,700.00	19.00	220.32	3,543.80	-751.93	-638.05	986.14	0.00	0.00	0.00
3,800.00	19.00	220.32	3,638.35	-776.75	-659.11	1,018.69	0.00	0.00	0.00
3,900.00	19.00	220.32	3,732.90	-801.57	-680.17	1,051.24	0.00	0.00	0.00
4,000.00	19.00	220.32	3,827.46	-826.39	-701.24	1,083.79	0.00	0.00	0.00
4,100.00	19.00	220.32	3,922.01	-851.21	-722.30	1,116.34	0.00	0.00	0.00
4,200.00	19.00	220.32	4,016.56	-876.03	-743.36	1,148.89	0.00	0.00	0.00
4,300.00	19.00	220.32	4,111.12	-900.85	-764.42	1,181.44	0.00	0.00	0.00
4,400.00	19.00	220.32	4,205.67	-925.67	-785.48	1,214.00	0.00	0.00	0.00
4,500.00	19.00	220.32	4,300.22	-950.49	-806.54	1,246.55	0.00	0.00	0.00
4,600.00	19.00	220.32	4,394.78	-975.31	-827.61	1,279.10	0.00	0.00	0.00
4,700.00	19.00	220.32	4,489.33	-1,000.14	-848.67	1,311.65	0.00	0.00	0.00



<b>Database:</b>	EDM 5000.1 Single User Db	<b>Local Co-ordinate Reference:</b>	Well OM07C B21 696
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 8288.00usft
<b>Project:</b>	Garfield Co., CO (CO83C)	<b>MD Reference:</b>	WELL @ 8288.00usft
<b>Site:</b>	B21 696 Pad (Sec.21-T6S-R96W)	<b>North Reference:</b>	True
<b>Well:</b>	OM07C B21 696	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.00	19.00	220.32	4,583.88	-1,024.96	-869.73	1,344.20	0.00	0.00	0.00
4,900.00	19.00	220.32	4,678.44	-1,049.78	-890.79	1,376.75	0.00	0.00	0.00
5,000.00	19.00	220.32	4,772.99	-1,074.60	-911.85	1,409.30	0.00	0.00	0.00
5,100.00	19.00	220.32	4,867.55	-1,099.42	-932.91	1,441.86	0.00	0.00	0.00
5,200.00	19.00	220.32	4,962.10	-1,124.24	-953.97	1,474.41	0.00	0.00	0.00
Ft. Union									
5,299.31	19.00	220.32	5,056.00	-1,148.89	-974.89	1,506.73	0.00	0.00	0.00
5,300.00	19.00	220.32	5,056.65	-1,149.06	-975.04	1,506.96	0.00	0.00	0.00
5,400.00	19.00	220.32	5,151.21	-1,173.88	-996.10	1,539.51	0.00	0.00	0.00
5,500.00	19.00	220.32	5,245.76	-1,198.70	-1,017.16	1,572.06	0.00	0.00	0.00
5,600.00	19.00	220.32	5,340.31	-1,223.52	-1,038.22	1,604.61	0.00	0.00	0.00
5,700.00	19.00	220.32	5,434.87	-1,248.34	-1,059.28	1,637.16	0.00	0.00	0.00
5,800.00	19.00	220.32	5,529.42	-1,273.16	-1,080.34	1,669.72	0.00	0.00	0.00
5,900.00	19.00	220.32	5,623.97	-1,297.98	-1,101.40	1,702.27	0.00	0.00	0.00
6,000.00	19.00	220.32	5,718.53	-1,322.80	-1,122.47	1,734.82	0.00	0.00	0.00
6,100.00	19.00	220.32	5,813.08	-1,347.62	-1,143.53	1,767.37	0.00	0.00	0.00
6,200.00	19.00	220.32	5,907.63	-1,372.44	-1,164.59	1,799.92	0.00	0.00	0.00
Start Drop -2.00									
6,216.73	19.00	220.32	5,923.45	-1,376.59	-1,168.11	1,805.37	0.00	0.00	0.00
6,300.00	17.33	220.32	6,002.57	-1,396.39	-1,184.91	1,831.32	2.00	-2.00	0.00
6,400.00	15.33	220.32	6,098.53	-1,417.83	-1,203.10	1,859.44	2.00	-2.00	0.00
6,500.00	13.33	220.32	6,195.41	-1,436.70	-1,219.12	1,884.19	2.00	-2.00	0.00
6,600.00	11.33	220.32	6,293.10	-1,452.98	-1,232.93	1,905.55	2.00	-2.00	0.00
6,700.00	9.33	220.32	6,391.47	-1,466.66	-1,244.54	1,923.48	2.00	-2.00	0.00
Ohio Creek									
6,765.27	8.03	220.32	6,456.00	-1,474.17	-1,250.91	1,933.33	2.00	-2.00	0.00
6,800.00	7.33	220.32	6,490.41	-1,477.71	-1,253.91	1,937.97	2.00	-2.00	0.00
6,900.00	5.33	220.32	6,589.80	-1,486.12	-1,261.05	1,949.00	2.00	-2.00	0.00
Williams Fork									
6,966.42	4.00	220.32	6,656.00	-1,490.24	-1,264.54	1,954.40	2.00	-2.00	0.00
7,000.00	3.33	220.32	6,689.51	-1,491.87	-1,265.93	1,956.55	2.00	-2.00	0.00
7,100.00	1.33	220.32	6,789.42	-1,494.98	-1,268.57	1,960.62	2.00	-2.00	0.00
Start DLS 0.25 TFO 240.26 - TOG									
7,166.59	0.00	0.00	6,856.00	-1,495.57	-1,269.07	1,961.39	2.00	-2.00	0.00
7,200.00	0.08	240.26	6,889.41	-1,495.58	-1,269.09	1,961.42	0.25	0.25	0.00
7,300.00	0.33	240.26	6,989.41	-1,495.76	-1,269.40	1,961.76	0.25	0.25	0.00
7,400.00	0.58	240.26	7,089.41	-1,496.16	-1,270.10	1,962.51	0.25	0.25	0.00
Start 2618.47 hold at 7498.40 MD									
7,498.40	0.83	240.26	7,187.80	-1,496.76	-1,271.15	1,963.66	0.25	0.25	0.00
7,500.00	0.83	240.26	7,189.40	-1,496.77	-1,271.17	1,963.68	0.00	0.00	0.00
7,600.00	0.83	240.26	7,289.39	-1,497.49	-1,272.43	1,965.04	0.00	0.00	0.00
7,700.00	0.83	240.26	7,389.38	-1,498.21	-1,273.69	1,966.41	0.00	0.00	0.00
7,800.00	0.83	240.26	7,489.37	-1,498.92	-1,274.94	1,967.77	0.00	0.00	0.00
7,900.00	0.83	240.26	7,589.36	-1,499.64	-1,276.20	1,969.14	0.00	0.00	0.00
8,000.00	0.83	240.26	7,689.35	-1,500.36	-1,277.46	1,970.50	0.00	0.00	0.00
8,100.00	0.83	240.26	7,789.34	-1,501.08	-1,278.71	1,971.87	0.00	0.00	0.00
8,200.00	0.83	240.26	7,889.33	-1,501.80	-1,279.97	1,973.23	0.00	0.00	0.00
8,300.00	0.83	240.26	7,989.32	-1,502.52	-1,281.23	1,974.59	0.00	0.00	0.00
8,400.00	0.83	240.26	8,089.31	-1,503.23	-1,282.48	1,975.96	0.00	0.00	0.00
8,500.00	0.83	240.26	8,189.30	-1,503.95	-1,283.74	1,977.32	0.00	0.00	0.00
8,600.00	0.83	240.26	8,289.29	-1,504.67	-1,285.00	1,978.69	0.00	0.00	0.00
8,700.00	0.83	240.26	8,389.28	-1,505.39	-1,286.26	1,980.05	0.00	0.00	0.00
8,800.00	0.83	240.26	8,489.27	-1,506.11	-1,287.51	1,981.42	0.00	0.00	0.00



<b>Database:</b>	EDM 5000.1 Single User Db	<b>Local Co-ordinate Reference:</b>	Well OM07C B21 696
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 8288.00usft
<b>Project:</b>	Garfield Co., CO (CO83C)	<b>MD Reference:</b>	WELL @ 8288.00usft
<b>Site:</b>	B21 696 Pad (Sec.21-T6S-R96W)	<b>North Reference:</b>	True
<b>Well:</b>	OM07C B21 696	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,900.00	0.83	240.26	8,589.26	-1,506.83	-1,288.77	1,982.78	0.00	0.00	0.00	
9,000.00	0.83	240.26	8,689.24	-1,507.54	-1,290.03	1,984.14	0.00	0.00	0.00	
9,100.00	0.83	240.26	8,789.23	-1,508.26	-1,291.28	1,985.51	0.00	0.00	0.00	
9,200.00	0.83	240.26	8,889.22	-1,508.98	-1,292.54	1,986.87	0.00	0.00	0.00	
9,300.00	0.83	240.26	8,989.21	-1,509.70	-1,293.80	1,988.24	0.00	0.00	0.00	
9,400.00	0.83	240.26	9,089.20	-1,510.42	-1,295.05	1,989.60	0.00	0.00	0.00	
9,500.00	0.83	240.26	9,189.19	-1,511.14	-1,296.31	1,990.97	0.00	0.00	0.00	
9,600.00	0.83	240.26	9,289.18	-1,511.85	-1,297.57	1,992.33	0.00	0.00	0.00	
<b>Cameo</b>										
9,616.82	0.83	240.26	9,306.00	-1,511.97	-1,297.78	1,992.56	0.00	0.00	0.00	
9,700.00	0.83	240.26	9,389.17	-1,512.57	-1,298.83	1,993.69	0.00	0.00	0.00	
9,800.00	0.83	240.26	9,489.16	-1,513.29	-1,300.08	1,995.06	0.00	0.00	0.00	
9,900.00	0.83	240.26	9,589.15	-1,514.01	-1,301.34	1,996.42	0.00	0.00	0.00	
<b>Rollins SS</b>										
9,966.86	0.83	240.26	9,656.00	-1,514.49	-1,302.18	1,997.34	0.00	0.00	0.00	
10,000.00	0.83	240.26	9,689.14	-1,514.73	-1,302.60	1,997.79	0.00	0.00	0.00	
10,100.00	0.83	240.26	9,789.13	-1,515.45	-1,303.85	1,999.15	0.00	0.00	0.00	
<b>TD at 10116.87 - OM07C Tgt</b>										
10,116.87	0.83	240.26	9,806.00	-1,515.57	-1,304.07	1,999.38	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
OM07C Tgt	0.00	0.00	9,806.00	-1,515.57	-1,304.07	1,621,347.275	2,262,995.419	39° 30' 37.019 N	108° 6' 45.090 W	
- hit/miss target										
- Shape										
- plan hits target center										
- Rectangle (sides W100.00 H200.00 D0.00)										

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
2,549.54	2,456.00	Wasatch		0.00		
5,299.31	5,056.00	Ft. Union		0.00		
6,765.27	6,456.00	Ohio Creek		0.00		
6,966.42	6,656.00	Williams Fork		0.00		
7,166.59	6,856.00	TOG		0.00		
9,616.82	9,306.00	Cameo		0.00		
9,966.86	9,656.00	Rollins SS		0.00		



<b>Database:</b>	EDM 5000.1 Single User Db	<b>Local Co-ordinate Reference:</b>	Well OM07C B21 696
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 8288.00usft
<b>Project:</b>	Garfield Co., CO (CO83C)	<b>MD Reference:</b>	WELL @ 8288.00usft
<b>Site:</b>	B21 696 Pad (Sec.21-T6S-R96W)	<b>North Reference:</b>	True
<b>Well:</b>	OM07C B21 696	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
200.00	200.00	0.00	0.00	Start Build 2.00
1,149.86	1,132.55	-118.97	-100.95	Start 5066.87 hold at 1149.86 MD
6,216.73	5,923.45	-1,376.59	-1,168.11	Start Drop -2.00
7,166.59	6,856.00	-1,495.57	-1,269.07	Start DLS 0.25 TFO 240.26
7,498.40	7,187.80	-1,496.76	-1,271.15	Start 2618.47 hold at 7498.40 MD
10,116.87	9,806.00	-1,515.57	-1,304.07	TD at 10116.87