



# CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None

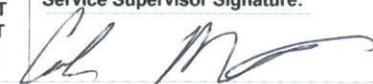
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None

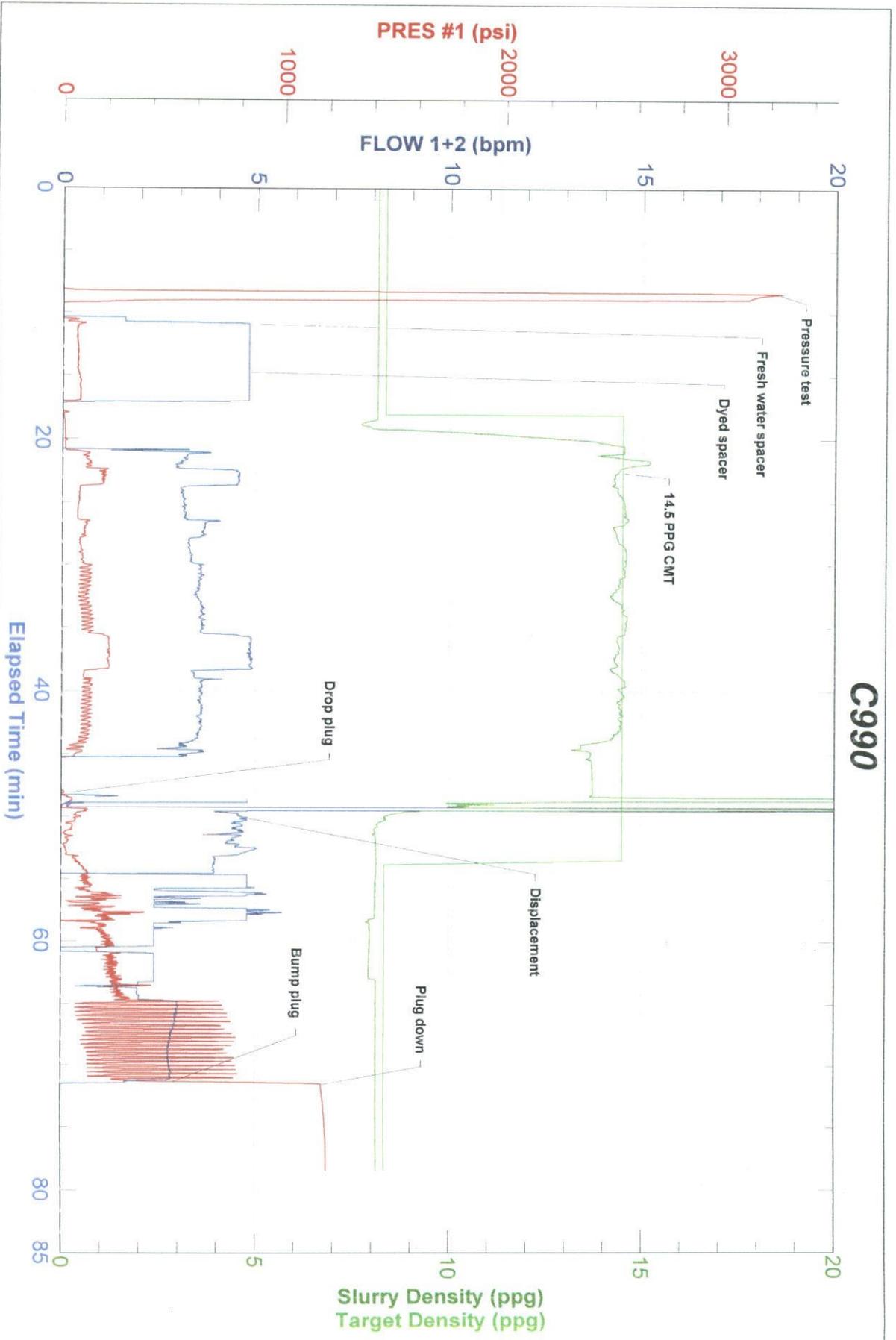
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

| PRESSURE/RATE DETAIL                                  |                |   |                   |                           |                   | EXPLANATION   |                     |  |
|---|----------------|---|-------------------|---------------------------|-------------------|---|---------------------|--|
| TIME<br>HR:MIN.                                       | PRESSURE - PSI |   | RATE<br>BPM       | Bbl. FLUID<br>PUMPED      | FLUID<br>TYPE     | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>                            |                     |  |
|   | PIPE           | ANNULUS   |                   |                           |                   | TEST LINES  | 3262 PSI            |  |
|   |                |   |                   |                           |                   | CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>  |                     |  |
| 17:50   | 0              | 0   | 0                 | 0                         | N/A               | Arrive on location 20 miles   |                     |  |
| 18:00   | 0              | 0   | 0                 | 0                         | N/A               | Spot trucks/ rig just finished running casing   |                     |  |
| 18:10   | 0              | 0   | 0                 | 0                         | N/A               | Pre rig up safety meeting   |                     |  |
| 19:00   | 0              | 0   | 0                 | 0                         | N/A               | Pre job safety meeting  |                     |  |
| 19:23   | 3262           | 0   | 0                 | 0                         | H2O               | Pressure test   |                     |  |
| 19:25   | 70             | 0   | 4.8               | 20                        | H2O               | Fresh water spacer  |                     |  |
| 19:29   | 91             | 0   | 4.8               | 10                        | H2O               | Dyed spacer   |                     |  |
| 19:36   | 89             | 0   | 3.7               | 107                       | CMT               | Batch up weigh and pump 400 sxs of Type III Cement +0.08% lbs/sack Static Free + 1.5% Calcium Chloride + 0.15% lbs/sack Cello Flake |                     |  |
| 20:02   | 0              | 0   | 0                 | 0                         | N/A               | Drop plug   |                     |  |
| 20:04   | 367            | 0   | 3.2               | 50                        | H2O               | Displacement  |                     |  |
| 20:23   | 412            | 0   | 2.8               | 11                        | H2O               | Bump plug   |                     |  |
| 20:27   | 1177           | 0   | 0                 | 0                         | H2O               | Plug down   |                     |  |
| BUMPED PLUG   |                | PSI TO BUMP PLUG                                      | TEST FLOAT EQUIP. | BBL.CMT RETURNS/ REVERSED | TOTAL BBL. PUMPED | PSI LEFT ON CSG   | SPOT TOP OUT CEMENT | Service Supervisor Signature:  |
| <input type="checkbox"/> Y <input type="checkbox"/> N | 412            | <input type="checkbox"/> Y <input type="checkbox"/> N | 41                | 180                       | 0                 | <input type="checkbox"/> Y <input type="checkbox"/> N   |                     |  |

*Sandy Pulley*



**BJ Services JobMaster Program Version 3.50**  
Job Number: 1001898310  
Customer: Encana  
Well Name: File 4-2-17



BJ Services

Job Start: Wednesday, March 28, 2012



FIELD RECEIPT NO. 1001898310

CUSTOMER ENCANA OIL & GAS (USA) INC - X CREDIT APPROVAL NO. PURCHASE ORDER NO. CUSTOMER NUMBER 20023075 - 00201580 INVOICE NUMBER

MAIL INVOICE TO STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER CITY DENVER STATE COLORADO ZIP CODE 80202

DATE WORK MO. DAY YEAR BHI REPRESENTATIVE WELL API NO. WELL TYPE : WELL CLASS :  
 COMPLETED 03 28 2012 COLE W MARRIOTT 05123341320000 New Well Gas

DISTRICT BJS. BRIGHTON JOB DEPTH(ft) 1.010

WELL NAME AND NUMBER TD WELL DEPTH(ft) 1.022 GAS USED ON JOB : No Gas

FILE #4-2-17  
 WELL LOCATION : LEGAL DESCRIPTION 17-2N-68W COUNTY/PARISH Weld STATE Colorado JOB TYPE CODE : Surface

| PRODUCT CODE                   | DESCRIPTION                      | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | % DISC. | NET AMOUNT |
|--------------------------------|----------------------------------|-----------------|----------|-----------------|--------------|---------|------------|
| 100112                         | Calcium Chloride                 | lbs             | 564      | 1.440           | 812.16       | 55%     | 365.47     |
| 100295                         | Cello Flake                      | lbs             | 60       | 4.570           | 274.20       | 55%     | 123.39     |
| 488019                         | FP-6L                            | gals            | 3        | 93.500          | 280.50       | 55%     | 126.23     |
| 499632                         | Granulated Sugar                 | lbs             | 100      | 3.290           | 329.00       | 55%     | 148.05     |
| 499680                         | Static Free                      | lbs             | 32       | 35.800          | 1,145.60     | 55%     | 515.52     |
| 499703                         | Type III Cement                  | sacks           | 400      | 26.900          | 10,760.00    | 55%     | 4,842.00   |
| SUB-TOTAL FOR Product Material |                                  |                 |          |                 | 13,601.46    | 55.00%  | 6,120.66   |
| A152                           | Personnel Surcharge - Cement Svc | ea              | 1        | 152.000         | 152.00       | 0%      | 152.00     |
| M100                           | Bulk Materials Blending Charge   | cu ft           | 417      | 3.930           | 1,638.81     | 55%     | 737.46     |
| SUB-TOTAL FOR Service Charges  |                                  |                 |          |                 | 1,790.81     | 50.33%  | 889.46     |

ARRIVE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.  
 LOCATION : 03 28 2012 17:50  
 CUSTOMER REP. Sandy Pully

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS  
 CUSTOMER AUTHORIZED AGENT X BHI APPROVED

FIELD RECEIPT NO. 1001898310



CUSTOMER ENCANA OIL & GAS (USA) INC - X CREDIT APPROVAL NO. PURCHASE ORDER NO. CUSTOMER NUMBER 20023075 - 00201580 INVOICE NUMBER

MAIL INVOICE TO STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER CITY DENVER STATE Colorado ZIP CODE 80202

DATE WORK COMPLETED MO. 03 DAY 28 YEAR 2012 BHI REPRESENTATIVE COLE W MARRIOTT WELL API NO: 05123341320000 WELL TYPE: New Well

DISTRICT BJS, BRIGHTON JOB DEPTH(ft) 1,010 WELL CLASS: Gas

WELL NAME AND NUMBER FILE #4-2-17 TD WELL DEPTH(ft) 1,022 GAS USED ON JOB: No Gas

WELL LOCATION : LEGAL DESCRIPTION 17-2N-68W COUNTY/PARISH Weld STATE Colorado JOB TYPE CODE : Surface

| PRODUCT CODE | DESCRIPTION                            | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | % DISC. | NET AMOUNT |
|--------------|--|-----------------|----------|-----------------|--------------|---------|------------|
| F003A        | Cement Pumping, 0 - 1000 ft            | 4hrs            | 1        | 3,250.00        | 3,250.00     | 55%     | 1,462.50   |
| F090         | Fuel per pump charge - cement          | pump/hr         | 4        | 57.500          | 230.00       | 0%      | 230.00     |
| J050         | Cement Head                            | job             | 1        | 595.000         | 595.00       | 55%     | 267.75     |
| J225         | Data Acquisition, Cement, Standard     | job             | 1        | 1,540.000       | 1,540.00     | 55%     | 693.00     |
| J390         | Milage, Heavy Vehicle                  | miles           | 40       | 8.550           | 342.00       | 55%     | 153.90     |
| J391         | Milage, Auto, Pick-Up or Treating Van  | miles           | 40       | 4.830           | 193.20       | 55%     | 86.94      |
|              | SUB-TOTAL FOR Equipment                |                 |          |                 | 6,150.20     | 52.94%  | 2,894.09   |
| J401         | Bulk Delivery, Dry Products            | ton-mi          | 384      | 2.850           | 1,094.40     | 55%     | 492.48     |
|              | SUB-TOTAL FOR Freight/Delivery Charges |                 |          |                 | 1,094.40     | 55%     | 492.48     |
|              | Encana Oil & Gas (USA) Inc. DJ Basin   |                 |          |                 |              |         |            |
|              | Well: File 4-2-17                      |                 |          |                 |              |         |            |
|              | AFE: 11144831                          |                 |          |                 |              |         |            |
|              | Major/Minor CC: 8715, 418              |                 |          |                 |              |         |            |
|              | Signature: Sandy Pulley                |                 |          |                 |              |         |            |
|              | Approver: R Coats                      |                 |          |                 |              |         |            |
|              | FIELD ESTIMATE                         |                 |          |                 | 22,636.87    | 54.07%  | 10,396.69  |

ARRIVE LOCATION : MO. 03 DAY 28 YEAR 2012 TIME 17:50 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER

CUSTOMER REF. Sandy Pulley SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS ORDER SANDY PULLEY CUSTOMER AUTHORIZED AGENT X SANDY PULLEY BHI APPROVED X