

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079  
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION  
3. Address: 1625 17TH ST STE 300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Shauna Redican  
Phone: (303) 357-6820  
Fax: (303) 357-7315

5. API Number 05-045-20427-00  
6. County: GARFIELD  
7. Well Name: DIXON FED CA  
Well Number: B14  
8. Location: QtrQtr: NWSW Section: 15 Township: 6S Range: 92W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>03/18/2012</u>	Date of First Production this formation: <u>03/19/2012</u>
Perforations Top: <u>6263</u> Bottom: <u>7927</u>	No. Holes: <u>208</u> Hole size: <u>0.37</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>WFCM - Frac'd with 89,700 bbls 2% Slickwater, 1,398,700 lbs 30/50 Sand, 864,400 20/40 Sand, 237,300 20/40 SLC sand</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>04/20/2012</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>2768</u> Bbls H2O: <u>540</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>2768</u> Bbls H2O: <u>540</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>900</u> Tubing PSI: <u>1600</u> Choke Size: <u>32/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1124</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7506</u> Tbg setting date: <u>04/09/2012</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

No Wellbore diagram available

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna Redican

Title: Permit Representative Date: \_\_\_\_\_ Email: sredican@anteroresources.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)