

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: Jeff Glossa
Phone: (303) 831-3972
Fax: (303) 860-5838

5. API Number 05-123-33271-00
6. County: WELD
7. Well Name: Zeiler
Well Number: 24-7DU
8. Location: QtrQtr: SWSW Section: 7 Township: 5N Range: 67W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 03/18/2012 Date of First Production this formation:

Perforations Top: 7373 Bottom: 7381 No. Holes: 24 Hole size: 13/32

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd Codell w/ 476 bbl Slickwater pad, 143 bbl 26# pHaser pad, 1997 bbls of 26# pHaser fluid system, 217000# 20/40 Preferred Rock and 8000# of SB Excel 20/40 SB Excel.

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: ABANDONED

Treatment Date: 02/09/2012 Date of First Production this formation: _____

Perforations Top: 7840 Bottom: 7850 No. Holes: 30 Hole size: 13/32

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd w/ 104 bbl Active pad, 143 bbl 24# pHaser pad, 2315 bbl 24# pHaser fluid system, 8000# 100 mesh, 142360# 20-40 Ottawa, 8000# 2-/40 SBExcel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Uneconomic

Date formation Abandoned: 03/06/2012 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7530 Sacks cement on top: 2

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: 03/30/2012

Perforations Top: 7058 Bottom: 7381 No. Holes: 52 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/23/2012 Hours: 24 Bbls oil: 13 Mcf Gas: 5 Bbls H2O: 2

Calculated 24 hour rate: _____ Bbls oil: 13 Mcf Gas: 5 Bbls H2O: 2 GOR: 385

Test Method: Flowing Casing PSI: 334 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1269 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 03/16/2012 Date of First Production this formation: _____

Perforations Top: 7058 Bottom: 7182 No. Holes: 28 Hole size: 27/64

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf Niobrara "B" 7174-7182 (24 holes) Niobrara "A" 7058-7060 (4 holes)
Frac'd Niobrara with 119 bbl Active pad, 1548 bbl Slickwater pad, 178 bbl 20# pHaser pad, 2322 bbls pHaser 20# fluid system, 237260# 20/40 Preferred Rock and 12000# 20/40 SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email jglossa@petd.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)