

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 28-JAN-12		F.R. # 1001884511		SERV. SUPV. CHRISTOPHER M MCKEON	
LEASE & WELL NAME SLATER #6-4-28 - API 05123346890000		LOCATION 28-3N-68W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 124		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
Cement Plug, Rubber, Top 8-5/8 in	Alum Baffle Plate, Slip On, 8-5/8						
	Centralizer, with Pins, 8-5/8 in						
	Cement Basket, Slip On, 8-5/8 in						
	Float Collar, Auto Fill, 8-5/8 - 8rd						
	Guide Shoe, Texas-Notched 8-5/8 in						
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
Fresh Water				0	8.34	0	0
Fresh Water + Dye				0	8.34	0	0
Type III + Additives				405	14.5	1.41	6.82
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL		153.73	65.94
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD
12.25	40	1020	8.097	8.625	24	CSG	1006
						GRADE	SHOE
						J-55	1006
						FLOAT	STAGE
						965	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	SIZE	THREAD
12.			OPEN HOLE			8.625	8RD
		No packer					
						WELL FLUID	WGT.
						WATER BASED	8.5
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
61.5	BBLS	Fresh Water	8.34	305	0	0	0
						Operator	MAX CSG PSI
							RATED
							Operator
							MIX WATER
							Rig Tank
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1			
Mud Density In: 8.5 LBS/GAL				Mud Density Out: 8.5 LBS/GAL			
PV & YP Mud In: 0				PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .5 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6			
				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 0				Competition: 0			
Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>			
TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				PSI Applied: 0			
				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL			
Mud				Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NA							

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

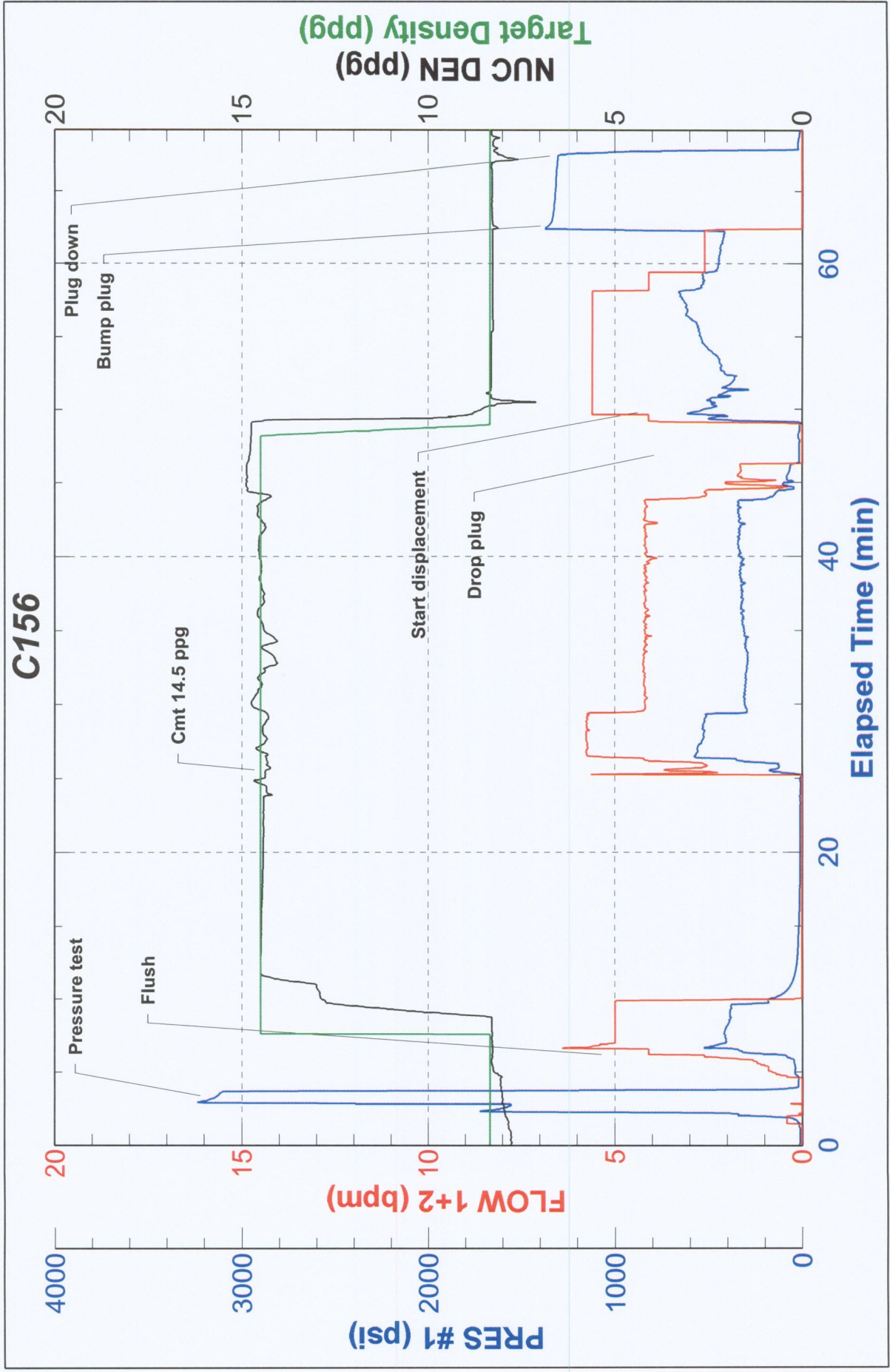
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NA

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 Pump vac. breaker broke seven bbls. into cement had to switch back over to rig to circulate while waiting on new pump.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NA

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3242 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
14:30	0	0	0	0	NA	Yard Call	
17:20	0	0	0	0	NA	Leave District	
17:55	0	0	0	0	NA	Arrive location	
18:50	0	0	0	0	NA	Spot trucks	
18:55	0	0	0	0	NA	Rig up safety meeting	
20:00	0	0	0	0	NA	Pre job safety meeting	
20:17	425	0	0	0	H2O	Low pressure test	
20:19	2602	0	0	0	H2O	High pressure test	
20:21	176	0	4.8	30	H2O	Fresh water spacer	
20:24	213	0	4.8	10	H2O	Dyed spacer	
20:30	103	0	3.4	8	CMT	Batch up, weigh and pump 405 sx. Type III Cement + 0.08 lbs/sx. Static Free + 1.5% Calcium Chloride + 0.15 lbs/sack Cello Flake @ 14.5 ppg	
20:35	0	0	0	0	NA	Shut down / Vac. breaker on mixing system broke	
23:05	0	0	0	0	NA	New pump arrives	
20:45	0	0	0	0	NA	Change over to rig to circulate while waiting on new pump.	
23:35	1760	0	0	0	H2O	Low pressure test	
23:37	3242	0	0	0	H2O	High pressure test	
23:39	407	0	4.8	10	H2O	Fresh water spacer	
23:41	435	0	4.8	10	H2O	Dye spacer	
00:01	317	0	4.2	85	CMT	Batch up, weigh and pump 405 sx. Type III Cement + 0.08 lbs/sx. Static Free + 1.5% Calcium Chloride + 0.15 lbs/sack Cello Flake @ 14.5 ppg	
00:20	0	0	0	0	NA	Drop plug	
00:23	618	0	5.6	50	H2O	Start displacement	
00:32	537	0	4.1	5	H2O	Rate change	
00:33	427	0	2.6	7.5	H2O	Rate change	
00:36	485	0	2.6	0	H2O	Bump plug/ Total displacement 62.5 bbls.	
00:41	1315	0	0	0	NA	Plug down/ Check floats	
00:42	0	0	0	0	NA	Rig down safety meeting	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	485	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	35	167.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

X





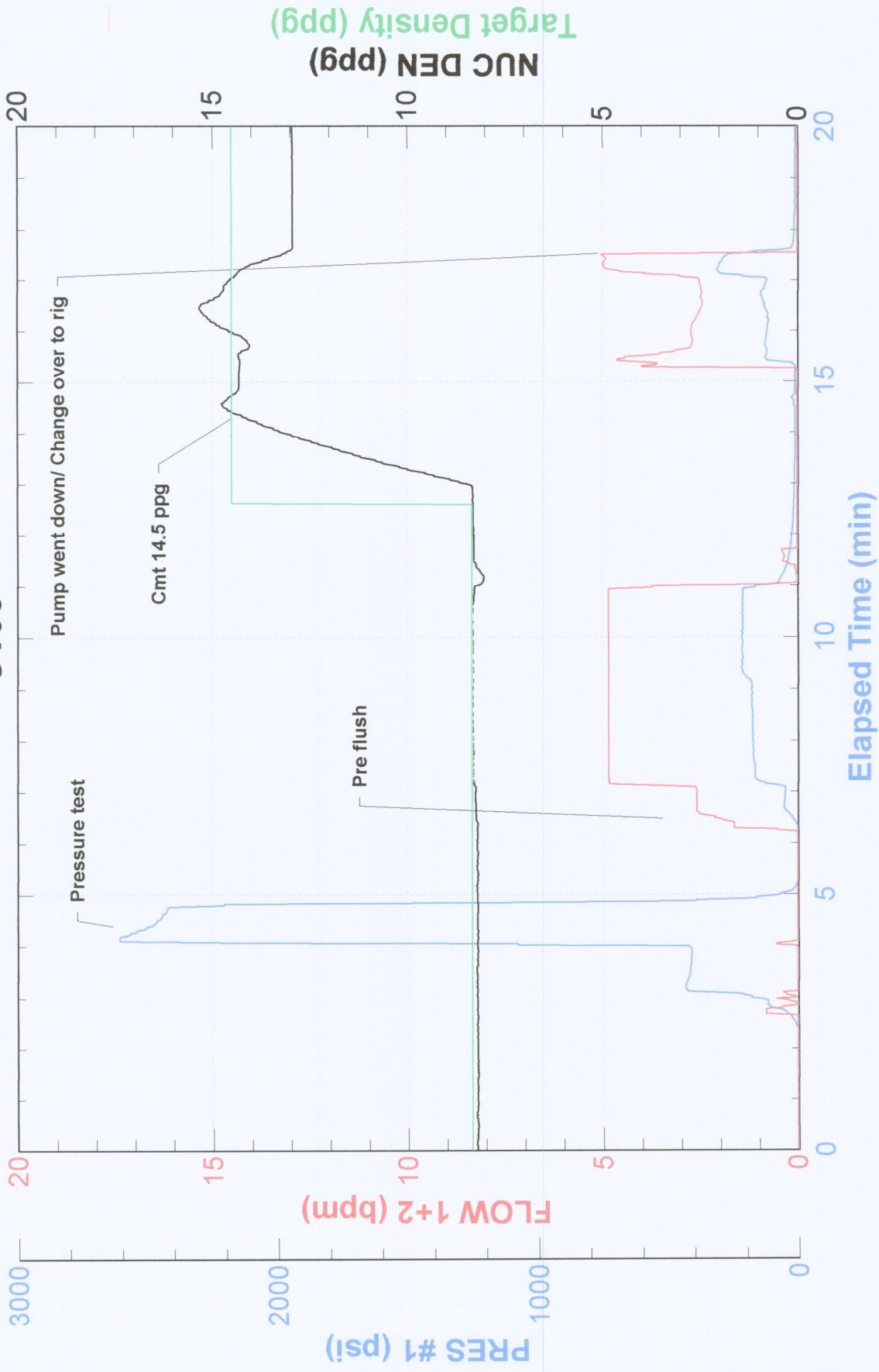
BJ Services JobMaster Program Version 3.50

Job Number: 1001884511

Customer: EnCana

Well Name: Slater 6-4-28

C103



FIELD RECEIPT NO. 1001884511



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO. 01 DAY 28 YEAR 2012		BHI REPRESENTATIVE		WELL API NO:		WELL TYPE :			
				CHRISTOPHER M MCKEON		05123346890000		New Well			
DISTRICT		BRIGHTON		JOB DEPTH (ft)		1,006		WELL CLASS :		Gas	
WELL NAME AND NUMBER		SLATER #6-4-28		TD WELL DEPTH (ft)		1,020		GAS USED ON JOB :		No Gas	
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		28-3N-68W		Weid		Colorado		Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100112	Calcium Chloride			lbs	572	1.440	823.68	55%	370.66		
100112	Calcium Chloride			lbs	250	1.440	360.00	100%	0.00		
100295	Cello Flake			lbs	61	4.570	278.77	55%	125.45		
100404	Sodium Chloride			lbs	150	0.460	69.00	100%	0.00		
488019	FP-6L			gals	4	93.500	374.00	55%	168.30		
499632	Granulated Sugar			lbs	50	3.290	164.50	55%	74.03		
499680	Static Free			lbs	33	35.800	1,181.40	55%	531.63		
499703	Type III Cement			sacks	405	26.900	10,894.50	55%	4,902.53		
SUB-TOTAL FOR Product Material							14,145.85	56.36%	6,172.60		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Service Charge			cu ft	429	3.930	1,685.97	55%	758.69		
SUB-TOTAL FOR Service Charges							1,837.97	50.45%	910.69		
ARRIVE MO. 01 DAY 28 YEAR 2012 TIME 17:55 LOCATION : 01 28 2012 17:55 CUSTOMER REP. Sandy Pulley SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS CUSTOMER AUTHORIZED AGENT SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. CUSTOMER AUTHORIZED AGENT BHI APPROVED <i>[Signature]</i>											

FIELD RECEIPT NO. 1001884511



CUSTOMER		ENCANA OIL & GAS (USA) INC. - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		CITY DENVER		STATE Colorado		ZIP CODE 80202			
INVOICE TO :											
DATE WORK COMPLETED		MO. 01	DAY 28	YEAR 2012	BHI REPRESENTATIVE CHRISTOPHER M MCKEON	WELL API NO: 05123346890000		WELL TYPE: New Well			
DISTRICT BRIGHTON						JOB DEPTH (ft) 1,006		WELL CLASS: Gas			
WELL NAME AND NUMBER SLATER #6-4-28						TD WELL DEPTH (ft) 1,020		GAS USED ON JOB: No Gas			
WELL LOCATION :		LEGAL DESCRIPTION 28-3N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
F005A	Cement Pump Casing, 1001 - 2000 ft	4hrs	1	4,500.000	4,500.00	55%	2,025.00				
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00				
J050	Cement Head	job	1	595.000	595.00	55%	267.75				
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00				
J390	Mileage, Heavy Vehicle	miles	50	8.550	427.50	55%	192.38				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	50	4.830	241.50	55%	108.68				
SUB-TOTAL FOR Equipment					7,419.00	54.15%	3,401.81				
J401	Bulk Delivery, Dry Products	ton-mi	490	2.850	1,396.50	55%	628.43				
SUB-TOTAL FOR Freight/Delivery Charges					1,396.50	55.00%	628.43				
Encana Oil & Gas (USA) Inc. DJ Basin Well: Slater 6-4-28 AFE: 111579262 Major/Minor CC: 8715.618 Signature: Sandy Pulley Approver: RC: J J					24,799.32	55.19%	11,113.53				
ARRIVE LOCATION :		MO. 01	DAY 28	YEAR 2012	TIME 17:55	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
CUSTOMER REP. Sandy Pulley						SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		CUSTOMER AUTHORIZED AGENT BHI APPROVED Sandy Pulley			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		X				CUSTOMER AUTHORIZED AGENT		X			