

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400281003

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-19508-00 6. County: WELD  
7. Well Name: HSR-MOSER Well Number: 1-27  
8. Location: QtrQtr: NENE Section: 27 Township: 3N Range: 65W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>03/11/2012</u>	Date of First Production this formation: <u>02/12/1998</u>
Perforations Top: <u>7126</u> Bottom: <u>7140</u>	No. Holes: <u>56</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
Frac CODL down 4.5" casing w/ 205,506 gal slickwater w/ 150,550# 40/70, 4,000# SB Excel. Broke @ 4,160 psi @ 12.5 bpm. ATP=5,030 psi; MTP=5,470 psi; ATR=52.4 bpm; ISDP=3,690 psi	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 03/11/2012

Date of First Production this formation: 04/04/2012

Perforations Top: 6890 Bottom: 7140 No. Holes: 122 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐NB PERF 6890-7048 HOLES 66 SIZE 0.42  
CD PERF 7126-7140 HOLES 56 SIZE 0.38This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 04/10/2012 Hours: 24 Bbls oil: 60 Mcf Gas: 410 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 60 Mcf Gas: 410 Bbls H2O: 0 GOR: 6833

Test Method: FLOWING Casing PSI: 1700 Tubing PSI: 1700 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1272 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7107 Tbg setting date: 04/19/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 03/11/2012

Date of First Production this formation: 02/12/1998

Perforations Top: 6890 Bottom: 7048 No. Holes: 66 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐Refrac NBRR down 4.5" casing w/ 252 gal 15% HCl & 246,078 gal slickwater w/ 202,100# 40/70, 4,000# SB Excel.  
Break not observed. ATP=4,968 psi; MTP=5,158 psi; ATR=52.9 bpm; ISDP=3,649 psiThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cindy Vue

Title: Regulatory Analyst II Date: Email: Cindy.Vue@anadarko.com

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### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)