

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400249747

Date Received:
02/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-24192-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>REYNOLDS</u>	Well Number: <u>7-23</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>23</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 01/03/2012 Date of First Production this formation: 03/06/2007

Perforations Top: 7418 Bottom: 7438 No. Holes: 60 Hole size: 0.45

Provide a brief summary of the formation treatment: _____ Open Hole:

SET CIBP @ 7344' , DUMP BAIL 2 SX SAND

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET CIBP @ 7344' , DUMP BAIL 2 SX SAND

Date formation Abandoned: 01/03/2012 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7344 Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 01/18/2012 Date of First Production this formation: 01/24/2012

Perforations Top: 7168 Bottom: 7284 No. Holes: 64 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 242,676 gal Slickwater w/ 202,200# 40/70.

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/22/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 86 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 86 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1475 Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1270 API Gravity Oil: 49

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

CHOKE SIZE N/A. NO WBD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 2/23/2012 CARA.MAHLER@ANADARKO.COM

Email
:

Attachment Check List

Att Doc Num	Name
400249747	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)