

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400265373

Date Received:

04/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Sherri Robbins

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4265

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32053-00

6. County: WELD

7. Well Name: PETERSON B

Well Number: 10-25

8. Location: QtrQtr: NESW Section: 10 Township: 5N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 12/06/2011

Date of First Production this formation: 01/04/2012

Perforations Top: 6581 Bottom: 6764 No. Holes: 96 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara-Codell w/ 275487 gals of Silverstim, Slick Water and 15% HCL with 484,850# of Ottawa sand.

The Codell is producing through a composite flow through plug.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/13/2012 Hours: 24 Bbls oil: 42 Mcf Gas: 212 Bbls H2O: 4

Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 212 Bbls H2O: 4 GOR: 5047

Test Method: Flowing Casing PSI: 180 Tubing PSI: 0 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1320 API Gravity Oil: 57

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Sherri Robbins

Title: Regulatory Manager

Date: 4/9/2012

Email srobbins@nobleenergyinc.com

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### **Attachment Check List**

Att Doc Num	Name
400265373	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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