

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2287137

Date Received:

01/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: JANE WASHBURN

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5431

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6431

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-16913-00

6. County: WELD

7. Well Name: FEDERAL

Well Number: 11-10

8. Location: QtrQtr: NWNW Section: 10 Township: 3N Range: 65W Meridian: 6

9. Field Name: ARISTOCRAT Field Code: 2925

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 10/11/2011

Date of First Production this formation:

Perforations Top: 6870 Bottom: 7142 No. Holes: 208 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

NIOBRARA - PERFED 6910-6930 4 SPF, 80 HOLES. REFRAC'D 6870-7060' W/134,613 GAL FRAC FLUID AND 251,100 # SAND. (10/11/11)
CODELL: REFRAC'D 7130-7146' W/116,172 GAL FRAC FLUID AND 253,600 # SAND (10/11/11)
SET CIBP @ 7170' ON 8/16/11. DRILLED OUT 10/13/11.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/17/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 123 Bbls H2O: 21

Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 123 Bbls H2O: 21 GOR: 12300

Test Method: FLOWING Casing PSI: 407 Tubing PSI: 112 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 59

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7132 Tbg setting date: 10/13/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: JANE WASHBURN

Title: OPERATIONS TECH

Date: 1/16/2012

JANE.WASHBURN@ENCANA.COM

Email
:

Attachment Check List

Att Doc Num	Name
2287137	FORM 5A SUBMITTED
2287138	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)