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Document Number:  
2286900

Date Received:  
01/30/2012

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10276 Contact Name: MOE FELMAN  
 Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-6860  
 Address: 600 17TH ST STE 800S Fax: (303) 226-1301  
 City: DENVER State: CO Zip: 80202 Email: MOE.FELMAN@COMETRIDGERESO  
URCES.COM  
**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
**COGCC contact:** Email: \_\_\_\_\_

API Number 05-043-06185-00  
 Well Name: APACHE-GOLD Well Number: 34-20  
 Location: QtrQtr: SWSE Section: 20 Township: 19S Range: 69W Meridian: 6  
 County: FREMONT Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.375954 Longitude: -105.132359  
 GPS Data:  
 Date of Measurement: 05/22/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Chris Pearson  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	65	66	39	66	0	
OPEN HOLE	12+1/4			125	0	0	0	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 0 ft. to 125 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 06/08/2010  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: FREMONT PAVING AND READY MIX  
Type of Cement and Additives Used: REDI-MIX, NO ADDITIVES  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

DRILLING ASSEMBLY BECAME STUCK AT 125' WHILE DRILLING SURFACE HOLE. RIG WAS SKIDDED 10' AND THE APACHE-GOLD 34-20R WAS DRILLED. A 38' FISH WAS LEFT IN THE HOLE (HAMMER BIT ASSEMBLY) FROM 44' TO 82', THE HOLE WAS CEMENTED WITH 40 SXS OF CEMENT TO THE SERVICE. THE CONDUCTOR PIPE WAS CUT 5' BGL AND A STEEL PLATE WELDED ON TOP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MOE FELMAN  
Title: DRILLING MANAGER Date: 10/1/2010 Email: MOE.FELMAN@COMETRIDGERESOURCES.CO

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/3/2012

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2286900	FORM 6 SUBSEQUENT SUBMITTED
2286901	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per P. Gottlob: Only Conductor casing was set., Pierre is formation. Wellbore attached to wellfile. 4/27/2012	4/27/2012 10:33:02 AM
Permit	Email to opr: Need information about zones. Casing History requires at least Surface String Information. Wellbore diagram missing. NKP 4/27/2012	4/27/2012 9:52:03 AM

Total: 2 comment(s)