

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON PRODUCTION COMPANY
3. Address: 100 CHEVRON RD
City: RANGELY State: CO Zip: 81648
4. Contact Name: DIANE PETERSON
Phone: (970) 675-3842
Fax: (970) 675-3800

5. API Number 05-103-05721-00
6. County: RIO BLANCO
7. Well Name: HAGOOD L N
Well Number: A-1
8. Location: QtrQtr: NESE Section: 23 Township: 2N Range: 103W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: <u>WEBER</u>	Status: <u>INJECTING</u>
Treatment Date: <u>05/02/2012</u>	Date of First Production this formation: _____
Perforations Top: <u>5973</u> Bottom: <u>6496</u>	No. Holes: <u>600</u> Hole size: <u>1/2</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
ACID STIMULATION WITH 3000 GALLONS OF 20% HCL THROUGH END OF COILED TUBING AT 6499' AT 1.0 BPM @ 1000 PSI.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: <u>2 + 7/8</u> Tubing Setting Depth: <u>6371</u>	Tbg setting date: <u>11/16/2000</u> Packer Depth: <u>5854</u>
Reason for Non-Production: _____	
<u>INJECTION WELL</u>	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON
Title: REGULATORY SPECIALIST Date: _____ Email: DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)