

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
05/02/2012

Document Number:
661601249

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>MONTOYA, JOHN</u>
	<u>287310</u>	<u>306242</u>		

Operator Information:

OGCC Operator Number: <u>100322</u>	Name of Operator: <u>NOBLE ENERGY INC</u>
Address: <u>1625 BROADWAY STE 2200</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>

Contact Information:

Contact Name	Phone	Email	Comment
Pavelka, Linda		LPavelka@nobleenergyinc.com	

Compliance Summary:

QtrQtr: <u>NESW</u>	Sec: <u>6</u>	Twp: <u>6N</u>	Range: <u>63W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/15/2008	200189154	PR	PR	U	I		N
10/29/2007	200125504	PR	WO	U	I		N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
282540	WELL	PR		OW	123-23512	FOSS 6-33	X
287308	WELL	XX		LO	123-24292	FOSS 6-34	X
287309	WELL	PR		OW	123-24291	FOSS 6-32	X
287310	WELL	XX	02/04/2010	LO	123-24290	FOSS 6-31	X
290569	WELL	PR		LO	123-25138	FOSS 6-35	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	water capacity sign and placards for prod tank	Install sign to comply with rule 210.b.	06/06/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Satisfactory	frac tank for water		
Horizontal Heated Separator	1	Satisfactory			
Plunger Lift	1	Satisfactory			
Emission Control Device	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Bird Protectors	3	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT	,

S/U/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST	40.509070,-104.488440	
S/U/V:	Comment:				
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor					

Predrill					
Location ID: 306242					
Site Preparation:					
Lease Road Adeq.:		Pads:		Soil Stockpile:	
Corrective Action:		Date:		CDP Num.:	
Form 2A COAs:					
Group	User	Comment	Date		
Agency	caplank	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used.	03/04/2010		
Comment:					
CA: _____ Date: _____					
Wildlife BMPs:					

BMP Type	Comment
PROPOSED BMPs	<p>PETRO- CANADA RESOURCES (USA) INC.</p> <p>STORMWATER MANAGEMENT PROGRAM</p> <p>Petro - Canada Resources (USA) Inc. (PCR) has in place Stormwater Management Plans to ensure compliance with the Colorado Oil & Gas Conservation Commission (COGCC) and the Colorado Department of Public Health and Environment (CDPHE) requirements.</p> <p>The CDPHE Stormwater Management Plan covers construction activities and the COGCC plan addresses post- construction activities. PCR utilizes sediment containment systems, which includes silt fencing, straw bales, erosion control blankets, berms, etc. Erosion and sediment control BMP's are dependent upon site slopes, drainage patterns and quantities, and other site - specific conditions. BMP's will be applied on a site specific basis and not all BMP's will be used at each construction site. PCR strives to use BMP's that minimize surface disturbance and adverse environmental effects, such as erosion and sediment production.</p> <p>A copy of PCR's Stormwater Management Plan is kept in our field offices in LaSalle and Grover and our regional office in Denver.</p>

Comment:

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Facility				
Facility ID: <u>282540</u>	API Number: <u>123-23512</u>	Status: <u>PR</u>	Insp. Status: <u>SI</u>	
Facility ID: <u>287308</u>	API Number: <u>123-24292</u>	Status: <u>XX</u>	Insp. Status: <u>PR</u>	
Facility ID: <u>287309</u>	API Number: <u>123-24291</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Facility ID: <u>287310</u>	API Number: <u>123-24290</u>	Status: <u>XX</u>	Insp. Status: <u>PR</u>	
Facility ID: <u>290569</u>	API Number: <u>123-25138</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	

Environmental		
Spills/Releases:		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <input style="width:100%;" type="text"/>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:
<input style="width:100%; height: 20px;" type="text"/>
Sample Location: <input style="width:100%; height: 20px;" type="text"/>

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: IRRIGATED	
Comment: <input style="width:100%;" type="text"/>	
1003a. Debris removed? _____ CM _____	
CA _____	CA Date _____
Waste Material Onsite? _____ CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____ CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____	

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: IRRIGATED _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____