

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400275787

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Tania McNutt
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4392
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-34062-00 6. County: WELD
7. Well Name: VISTA USX Well Number: WW33-08D
8. Location: QtrQtr: NWNE Section: 33 Township: 1N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-CODELL Status: COMMINGLED

Treatment Date: 11/07/2011 Date of First Production this formation: 11/16/2011

Perforations Top: 8010 Bottom: 8475 No. Holes: 128 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 492,876 lbs of Ottawa Proppant, 15,7779 lbs of SB Excel Proppant and 264,768 gallons of Slick Water and Silverstim.

The J-Sand and the Codell are producing through 3 composite flow through plugs

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 12/02/2011 Hours: 12 Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0 GOR:

Test Method: FLOWING Casing PSI: 175 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1345 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 11/04/2011 Date of First Production this formation: 11/16/2011

Perforations Top: 8450 Bottom: 8475 No. Holes: 80 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 252,471 lbs of Ottawa Proppant, 15,779 lbs of SB Excel Proppant and 149,184 gallons of Slick Water and Silverstim.

The J-Sand and the Codell are producing through 3 composite flow through plugs

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 12/02/2011 Hours: 12 Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0 GOR:

Test Method: FLOWING Casing PSI: 175 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1345 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/17/2012 Date of First Production this formation: 11/16/2011

Perforations Top: 7572 Bottom: 8022 No. Holes: 132 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

The Niobrara and Codell are producing together

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/05/2012 Date of First Production this formation: 10/16/2011

Perforations Top: 7572 Bottom: 7858 No. Holes: 84 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 206,988 lbs of Ottawa Proppant and 161,221 gallons of 15% HCL, Slick Water and Silverstim.

The J-Sand and the Codell are producing through 3 composite flow through plugs

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/13/2012 Hours: 10 Bbls oil: 9 Mcf Gas: 8 Bbls H2O: 8

Calculated 24 hour rate: Bbls oil: 9 Mcf Gas: 8 Bbls H2O: 8 GOR: 889

Test Method: FLOWING Casing PSI: 375 Tubing PSI: Choke Size: 10/64

Gas Disposition: Gas Type: BTU Gas: 1345 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Tania McNutt

Title: Regulatory Analyst Date: Email: tmcnutt@nobleenergyinc.com

:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)