

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/26/2012

Document Number:

665400234

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>419638</u>	<u>419639</u>		<u>PRECUP, JIM</u>

Operator Information:

OGCC Operator Number: 10350 Name of Operator: RANCHERS EXPLORATION PARTNERS LLC

Address: 7257 W 4TH STREET #3

City: GREELEY State: CO Zip: 80634

Contact Information:

Contact Name	Phone	Email	Comment
Charbonneau, Roger	970-356 -5500	roger @ranchers.com	

Compliance Summary:

QtrQtr: <u>SWNW</u>		Sec: <u>24</u>	Twp: <u>6N</u>		Range: <u>68W</u>		
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/23/2012	665400221			U			N
01/29/2011	200293884	CO	ND	U			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
419638	WELL	XX	09/30/2010		069-06431	Retta J 1	<input checked="" type="checkbox"/>
420122	WELL	XX	10/28/2010		069-06432	Una 1	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>2</u>	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Inspector Name: PRECUP, JIM

Venting:		
Yes/No	Comment	

Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

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Predrill

Location ID: 419639

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Location is on steep slopes; therefore the cut and fill slopes should be constructed in such a manner to manage site drainage and slope stability. Slopes should be stabilized as soon as is practical after the location has been constructed.	09/28/2010
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the drainage located 350 feet north east of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.	09/09/2010

Comment: _____

CA: _____

Date: _____

Wildlife BMPs:**Comment:** _____

CA: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

Facility

Facility ID: 419638 API Number: 069-06431 Status: XX Insp. Status: XX

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200293703	ONSITE INSPECTION REQUEST	BINKLEY, ED	1/29/2011 site visit to inspect BMP. Silt fence located on N and E sides of location. Site has 15' cut on south and 10' cut west side. Bob cat and personnel finishing silt fence along east side of site. Small pieces of debris/ junk noted in pad construction. Drainage to east of site may impact east fill along location during flooding. ROW is steep grade 6% to NW of site with mud ramp built adjacent county road 3. Bermed area around location appears sufficient to divert rain water drainage above location grade.	01/28/2011
200293703	OTHER	STANCZYK, JANE	also have local environmental concerns because the site is below my property field drainage point. This is periodically flooded during rain and irrigation activity. This water normally continues across what is now the well site and down the arroyo and flows into the wetlands park at the bottom of our hill. They have removed much of the dirt of the upper channel directly below my property line and spread this dirt across the site. In addition the area they are grading appears to have been some landfill in the past. I was unaware of this activity until I saw them digging up old junk and spreading it to the edge of the arroyo.	01/28/2011

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

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Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
I Reviewed the information on the afternoon of 4-26-2012 with Margaret Ash. Discussed issues of subsidance, lost circulation issues, trash showing up off the shaker table, Lack of BMP's for storm water management. Margaret reviewed the docuements showing required contacts with the county reagarding abnornal drilling issues. Confered with The acting COGCC commissioner, Tom Kerr about the same issues and we collectively decided to issue a " Cease and Decist " of all drilling activites until further notice. I called the drilling foreman and ordered a cease and decist. The foreman said he had to leave on emergency family business and made a call to Mell Fisher. Mr. Fisher called me back at approximately 6:15 PM and wanted to know what was going on. I told him that I was giving him a verbal "Cease and Decist" order approved by the Acting Director and such order would be followed up with a wriitten order on the following day. I explained that the COGCC was concerned about the anomalies on the drilling location and reminded him that Ranchers had agreed to contact the county if there were any unusual drilling issues. He replied that He was not an officer of the company only a consultant and that I would be talking to his lawyer soon.	precupj	05/02/2012