



Andrews, David

From: Andrews, David
Sent: Tuesday, May 01, 2012 12:55 PM
To: 'Beougher, Justin'; Hartman, Robert J
Cc: Stanczyk, Jane; Westerdale, Barbara; Kellerby, Shaun; Longworth, Mike; King, Kevin; Krabacher, Jay; Weems, Mark
Subject: RE: KP 311-17 (API # 05-045-20995) Future Plans

Justin,

I am copying your emails to our well file, and this will not be designated a sidetrack (everything will remain a -00 API Number wellbore extension: 05-045-20995-00). Therefore, no additional forms are needed by COGCC. Thanks, and good luck with your forward plan.

Dave

From: Beougher, Justin [mailto:Justin.Beougher@wpxenergy.com]
Sent: Tuesday, May 01, 2012 10:29 AM
To: Andrews, David; Hartman, Robert J
Cc: Stanczyk, Jane; Westerdale, Barbara; Kellerby, Shaun; Longworth, Mike; King, Kevin; Krabacher, Jay; Weems, Mark
Subject: RE: KP 311-17 (API # 05-045-20995) Future Plans

iii. Conductor details

Set at 60' from ground level, 86' from Kelly bushing
18" diameter, .25" wall thickness 47.44 ppf
Cemented with 33.75 sacks of redi-mix cement

viii. Objective formations

The objective formations are not changing and will still be the Iles (ILES) and Williams Fork (WMFK)

ix. BHL Target

The BHL target will not change and will still be 476' FNL 657 FWL Sec. 17 T6S R91W

I am not making any changes to the directional plan on this well and will continue to use the submitted directional plan. With such a shallow fish and kickoff, we shouldn't have any issues getting to and staying on the original directional plan.

Please let me know if there is anything else you need. Thanks.

Justin Beougher
Drilling Engineer
WPX Energy Rocky Mountain, LLC
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Cel 970-274-9250
Justin.Beougher@WPXEnergy.com

WPXENERGY

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Monday, April 30, 2012 5:09 PM
To: Beougher, Justin; Hartman, Robert J
Cc: Stanczyk, Jane; Westerdale, Barbara; Kellerby, Shaun; Longworth, Mike; King, Kevin; Krabacher, Jay; Weems, Mark
Subject: RE: KP 311-17 (API # 05-045-20995) Future Plans

Justin,

Please see the attached sidetrack guidance document, and reply to this email with the following information requested in Step 1.b. within 24 hours:

- iii. Conductor pipe details (size, weight, annular cement used)
- viii. Proposed objective formation(s) for sidetrack hole – new or same as the wellbore being abandoned
- ix. BHL target for sidetrack hole – new or same as the wellbore being abandoned (NOTE: a change in the BHL must be reviewed and approved by COGCC Permitting prior to completing the sidetrack. Drilling a sidetrack to an unapproved BHL could result in an NOAV, plugging the well, or both).

All other information required by Step 1.b. is adequately addressed in your email below and the attached 4/23/2012 email.

Consider this email COGCC's verbal approval to proceed with the operation proposed below. I will coordinate with our permitting staff tomorrow to determine if this will officially be considered a sidetrack, given that surface casing has not been set yet. BLM's opinion on designation may affect our decision.

If a sidetrack designation is used, then WPX will need to coordinate submittal of all documents shown on the attached guidance with Barbara Westerdale (COGCC Permit Tech). Otherwise, I will let you know what forms are required.

This email is also your verbal approval to plug and abandon the new hole, if the attempt is not successful.

No new spud notifications are required.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
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Website: <http://www.colorado.gov/cogcc>

From: Beougher, Justin [<mailto:Justin.Beougher@wpxenergy.com>]
Sent: Monday, April 30, 2012 2:41 PM
To: Andrews, David; 'Hartman, Robert J'
Subject: KP 311-17 (API # 05-045-20995) Future Plans

Gentlemen,

I wanted to update you on our plans for the KP 311-17 well on Nabors 574. The last update I sent out was about pumping a cement plug from the top of the fish to approximately 20' inside the conductor and skidding to the KP 11-17 to allow the plug to set up.

Our plan now is to skid back to the KP 311-17 and attempt to sidetrack past the fish. We have 10' between the bottom of the conductor and the top of the fish, and we also think the fish is laying to one side of the hole, allowing for a little more room to get past. We plan on using a motor with approximately a 2.5 degree bend and point and slide immediately below the conductor. If we are not successfully past the fish in 24 hours, we will plug and abandon the hole with cement to surface. If we are successful, we will continue to drill to surface and case and cement the hole, putting this mess behind us.

Do you have any comments or concerns about this plan? Also, are there any special notifications or sundries I need to make to you in this case? Thanks for the help.

Justin Beougher

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